## en Grichnies meteriza Leafin Ferris Let 17922 NEW MEXICO OIL, CONSERVATION COMMISSION Form C-104 57 NT A F E REQUEST FOR ALLOWABLE Supersedes Old C-101 and (-110 FILL Effective 1-1-65 to in U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OF FICE OIL TRAL PORTER SAS OPERATOR API 30-045-22653 PRORATION OFFICE Operator DOME PETROLEUM CORPORATION 501 Airport Drive, Suite 107, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) ليرا New Well Change in Transporter of: Recompletion OIL Dry Gas Change In Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease NM Lease No. State, Federal or Fee FEDERAL FREW FEDERAL 13 WAW FRUITLAND-PICTURED CLIFF 0560223 Location 1190 Unit Letter\_ N Feet From The SOUTH Line and 1850 \_ Feet From The \_\_\_WEST 29 Township 26N 12W Range , NMPM, SAN JUAN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🗔 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🖁 🖁 Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY Box 990, Farmington, New Mexico 87401 Unit Sec. Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 03/19/79 04/22/79 1230' 1189 Ton Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Tubing Depth 6065' GR PICTURED CLIFF 1074 Perforations Depth Casing Shoe 1074' - 1084' 1218' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 35 sacks 9 7/8" 7" 431 4 3/4" 2 7/8" 1218' 125 sacks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Frow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Water - Bbls. Ga Actual Pred. During Test Ci. - Bble. 1070 OIL COM **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbis. Condensate/MMCF Length of Test 3 hours Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (Shut-in) Choke Size BACK PRESSURE 220 psi 3/4" 220 psi OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 1 1 1979

H.D. HOLLINGSWORTH (Signature)

241-5/21

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Tule)

DRILLING FOREMAN

June 4, 1979 (Dute)

APPROVED. Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-shie on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.