NO. OF COPIES RECEIVED		/	1
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-	
FILE .		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE		DECEIN	GAS
TRANSPORTER GAS		KERIA	
OPERATOR PROBATION OFFICE		MAR 1 4 1984	יש _ו
Operator TEXACO Inc.,		OIL CON. D	
Address	00, Denver, Colorado	DIST 2	IV.
Reason() for filing (Check proper		Other (Please explain)	
New Wo	Change in Transporter of:		
Change in OPERATOR	Oil Dry G Casinghead Gas Conde	ensate	
If change of ownership give nam and address of previous owner_	Dome Petroleum Corp.	, 1625 Broadway, Der	nver, Colorado
DESCRIPTION OF WELL AN			
FREW FEDERAL	9 INAW FEUTTLAND -	,	al or Fee feogral O560223
Unit Letter + ; 18	Feet From The NORTH LI	ne and 796 Feet From	The EAST
Line of Section 30	Township 26N Range	12W , NMPM, SAN	JOAN County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		
		Address (Give address to which appro	·
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)
FI PASO NATURA	1 GAS CO	PD. Box 990 Farming	Ton, new mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en /
give location of tanks.	·	L 3 1.05	6-12-19
COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back 'Same Res'v, Diff. Res'v.
Designate Type of Comple			1 1
·	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, Rhb, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			3ACR3 CEMENT
	!		
			·
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	for an annual of annual values of land att	and must be equal to or exceed top allow
OIL WELL		pth or be for full 24 hours)	and must be equal to or exceed top attou.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oir-Bbls.	WAR GET VET	Gae - MCF
GAS WELL		MAY 0 71984	1
Actual Prod. Test-MOF/D	Length of Test	BDI-OHE-COMMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
Commission have been complied	d regulations of the Oil Conservation with and that the information given	APPROVED MAY	1984 . 19
	he best of my knowledge and belief. rator for Texaco Oils	Inc.	R DISTRICT # 3
		This form is to be filed in compliance with RULE 1104.	
Ali-R. many	-		•
Jum 11. 1/ Hourt		If this is a request for allowable for a newly drilled or despend	

II.

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V.

Field Supt.

3-9-84

JNH

NMOCC (3)

(Tille

(Date)

ARM

CDF

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

