Form 9–331			pproved. Bureau N	lo. 42–R1424
Dec. 1973 UNITED STATES	5. LEASE	6.51.6	<u>5</u>	10 6
DEPARTMENT OF THE INTERIOR	NM-164	73 7 5 0		្តី ≨ €
GEOLOGICAL SURVEY	6. IF INDIAN,	ALLOTTEE (RIRIBE	NAME
		92	ပ္ပိ	5 6 A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGRI	EMENT NA	ME ₂	9.60 9.40 9.40
(Do not use this form for proposals to drill or to deepen or plug back to a different		1 5 6 E	Ē	÷ δ Ψ
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR I	EASE NAME	<u> </u>	8 2 2
1. oil gas		l Federa	ĮĘ	Sibni lags (
well well well other	9. WELL NO.	5 5 5	<u> </u>	FT = 12
2. NAME OF OPERATOR	2	188 11.5 11.5	67	ed, as thick thick thick
Dome Petroleum Corp.	10. FIELDIOR	NE CAT N	ME . A	18
3. ADDRESS OF OPERATOR	Nina Pi	ictured (liffs	1 2×1
501 Airport Drive, Suite 107, Farmington, NN	11. SEC., T., R	M OR BL	K. AND	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	3 6 7 6 3 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	တ္ င်	E 60 E
below.)	Sec 31,	, T26N, I	₹12W ≨	855
AT SURFACE: 990' FNL & 990' FEL	12. COUNTY O	RPARISH	13. STA	TE [®] g
AT TOP PROD. INTERVAL:	San Juan	\$0 8 8	≗ New	Mexico
AT TOTAL DEPTH:	14. API NO.	5 2 5		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			- 6	go de
REPORT, OR OTHER DATA	15. ELEVATION	NS (SHOW	DF. KDB	ÂND WD)
	6114 GR		Day Eng	8 5 5 .
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		र सम्बद्ध	۵	<u> 유료및</u>
TEST WATER SHUT-OFF		6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	р. Н. Е.	0.000 1616 1616
FRACTURE TREAT		z nauz Jana Jasins Jasins	o local	80,000 9 Aus 9 Aus 181 Pu
SHOOT OR ACIDIZE	MOTE: David	→ ∴ < ::	ي پ	
PULL OR ALTER CASING	(NOTE: Report change	results of mult on Form 9–33	iple comp	- 5
MULTIPLE COMPLETE	- - -		19/04	e number
CHANGE ZONES		bbu bort bort	3 5	zructionz well operatio t or accepte drum bat
ABANDON*	-	or∺o	bemet neibal	မှ ^{ည်} သို့
(other)	-	90.00	opia	Meil Meil Meil
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	e all pertinent de	etails, and g	ive pert	inent dates,
measured and true vertical depths for all markers and zones pertinent	t to this work.)*	1, 8, 00 St. 5	1160	
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Dome Petroleum Corp. plans to attended	re	stake a		ocation
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has not be graded or distrubed.	+ 1		<u> </u>	計算
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Subsurface Safety Valve: Manu. and Type		Set @	स्ट्रिड	<u>មូខ័³² </u>
18. I hereby certify that the foregoing is true and correct		5 a to 5	ene social	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
18. I hereby certify that the foregoing is true and correct		25.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	2 E	162
SIGNED STATE Drilling F	oremante	4/9,	<u> </u>	<u> </u>
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(This space for Federal or State office	ce use)	100 M	0 <u>1</u> 0	idT:
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY:	DATE	2 2 2 2 2	bas H t	
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P. T. MCGRATH