APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY							NM 16473		AL AU.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLO	TEE OR TRIBE	: NAMB
1a. TYPE OF WORK			_		<u> </u>	·			
DRI	LL 🖾	DEEPEN 🗌 PLUG BACK 🔲				CK 🔲 🗀	7. UNIT AGREEMEN	r name	
b. TYPE OF WELL	STROLD TO WILLDING TO					<u> </u>			
OIL GA	SINGLE ZONE ZONE					8. FARM OR LEASE NAME			
2. NAME OF OPERATOR							HANLAD	FEDERAL	
DOME PETROLEUM	9. WELL NO.	5 <u>5</u> 5							
3. ADDRESS OF OPERATOR	- 2	1 2 4							
501 Airport Dr	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (Re	NIPP Pictured Cliff								
At surface 790'	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA								
At proposed prod. zone	ARD SURVEI UK AREA								
At proposed prod. 202	SEC. 31,	T26N. I	R12W						
14. DISTANCE IN MILES A	12. COUNTY OR PAR								
25 MILES SOUTH OF FARMINGTON, NEW MEXICO							SAN JUAN	NIE'S,7 N	MEVICO
15. DISTANCE FROM PROPO	SED*	HEN THEAT		OF ACRES IN	LEASE		OF ACRES ASSIGNED	INDW	<u>MEXIC</u> C
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*		790 '	476.18			TOT	160	- 1 <u>- 1</u>	
			_1	19. PROPOSED DEPTH		20 ROTA	BY OR CABLE TOOLS		
TO NEAREST WELL, DE		 •	 		1 20. 1021				
OR APPLIED FOR, ON THIS LEASE, FT. 1500 1 21. ELEVATIONS (Show whether DF, RT, GR, etc.)						1 3	ROTARY -	WORK WILL	GTADE
6113 GR	ther Dr, RI, GR, etc.)							1, 5, 5	GIALL.
							1 04/15	<u> 779 : </u>	
23.	I	PROPOSED CASI	ING AND	CEMENTING	PROGRA	AM .		E 17	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	SETTING DE	SETTING DEPTH		QUANTITY OF CE	MENT		
9 7/8"	7"	20# 6.5 #		40 1500		<u> </u>	35 Sacks	Circ.	<u>-:</u>
4 3/4"	2 7/8"					1 1	150 Sacks	Circ.	<u> </u>
			l						
I			'			'			
	_							\$100 p.	
Dome Petroleum	Corp. proposes	to drill	a cre	taceous te	est to	1500'	•	•	
Completion will	be determined	from logs	. A	6" 600 ser	ries E	31owout		* *	
Preventer will	be used. The	B.O.P. wil	l be 1	tested to	500 P	SI bef	ore -	1 " **	
drilling surfac	ce plug. The g	eologic na	me of	the surfa	ace fo	rmatio	n		
is Ojo Alamo.	No abnormal te	nperatures	or p	ressures a	are an	ticipa	ted.		
Drilling should	l require appro	ximately 4	days.	•		÷		1:11	
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						***	/ OIL 1	Note:	F
	DD000000 DD0000111 . 76 o						watter some and seen	and now are	adnativa
N ABOVE SPACE DESCRIBE one. If proposal is to d									
reventer program, if any		 							
4.								· ·	
SIGNED H.D. HO	LLINGSWORTH		TLE	DRILLING	FOREM	AN	DATE03/	/27/79	
(This space for Feder.	al or State office use)								

TITLE ___

APPROVAL DATE