

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R35/5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR DOME PETROLEUM CORP.											
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 107, Farmington, New Mexico 87410											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 790' FEL At top prod. interval reported below At total depth											
14. PERMIT NO.		DATE ISSUED									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
06/04/79		06/08/79		07/18/79		6113' GR		6113'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS			
1230		1250		---		-->		0-1280'			
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1110'-1140' PICTURED CLIFF							26. WAS DIRECTIONAL SURVEY MADE NO				
27. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON							28. WAS WELL CORED NO				
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		20#		43'		8 3/4"		35 sacks		NONE	
2 7/8"		6.5#		1279'		5"		150 sacks		NONE	
30. LINER RECORD										31. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
32. PERFORATION RECORD (Interval, size and number)										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1116' - 1122' with 2 jet shots/ft.										DEPTH INTERVAL (MD)	
										1116' - 1122'	
										AMOUNT AND KIND OF MATERIAL USED	
										250 gal. 7 1/2% HCL. Foam	
										fracked w/ 16,000# 20-40 sand.	
34. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
07/18/79		FLOWING						SHUT IN			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
07/18/79		3		3/4"		-->		0		68	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
26 psi		SIP-215		-->		0		544		0	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
TO BE SOLD - TEST VENTED										C.D. MOORE	
36. LIST OF ATTACHMENTS											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED		H. D. HOLLINGSWORTH				TITLE		DRILLING FOREMAN		DATE	
										July 20, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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