NEW MEDIT OF CHARLES AND COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REGULST FOR ZELOWABLE AND ... U.5 6.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS 1/ API 30-045-22658 PPOFATION OFFICE DOME PETROLEUM CORPORATION 87401 501 Airport Drive, Suite 107, Farmington, NM Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee FEDERAL HANLAD FEDERAL WAW FRUITLAND-PICTURED CLIFF NM 16473 790 Feet From The NORTH 790 EAST Line and Feet From The Unit Letter SAN JUAN Township 26N , NMPM, Line of Section 31 Range 12W County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS COMPANY Box 990, Farmington, New Mexico 87401 P.ge. If well produces oil or liquids, give location of tanks. give commingling order number: If this production is commingled with that from any other lease or pool, V. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. 1280 1250 07/18/79 06/04/79 Top Oil/Gas F Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing*Formation 1110 PICTURED CLIFF 6113 GR Depth Casing Shoe Perforation 1279 1116'-1122' 2 jet shots/ft TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 3/4" 43 * 35 sacks 150 sacks 5" 2 7/8" 1279 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks ATTAIN TO Tubing Pressure Length of Test Gae Water - Bble. SEP 181979 Actual Prod. During Test Od - Blue OIL CON. COM. Cond GAS VELL T. . 1 - MOF/D Condensate/MMCF Gravity Artus, Tres. 3 hrs. 544 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 215 psi 215 psi BACK PRESSURE OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE SEP 1 8 1979 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick SUPERVISOR DISTRICT IN A TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply omnleted wells.

H.D. HOLLINGSWORTHnature)

September 14. 1979

DRILLING & PRODUCTION FOREMAN

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