

Distribution: O+4 (BLM); 1-Well File; 1-Crystal; 1-Earleen

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**MERRION OIL & GAS CORPORATION**

3. Address and Telephone No.

**P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**790' FNL & 790' FEL  
Section 31, T26N, R12W**

5. Lease Designation and Serial No.

**NM-16473**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Hanlad Federal 2**

9. API Well No.

**30-045-22658**

10. Field and Pool, or Exploratory Area

**WAW Fruitland Sand P.C.**

11. County or Parish, State

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-Mar-93 MIRU JC Well Service. TOOH with 1097' of 1" tubing.  
Bullhead rate - 3 BPM at 100 psi.  
Mix and pump 39 sx neat cement. Building pressure last 9 sx - 450 psi.  
Hole full of cement - bradenhead - cement was circ when drilled.

(All cement yield 1.15. cu.ft./sx, density 15.6#/gal).

Dry hole marker and rehabilitation will be completed ASAP.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed Steven S. Dunn

Title Operations Manager

Date 3/18/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

**APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOCD

**MAR 22 1993**  
**DISTRICT MANAGER**