Form 9-331 (May 1963)B

REPAIR WELL

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. Navajo Contract No. 14-20-603-5019 6. IF INDIAN, ALBOTTEE OR TRIBE NAME

CEOI	OCICAL	SHRVFY	

OTICES	AND	<b>REPORTS</b>	ON	<b>WELLS</b>	

(D t was this form for prope	SAND REPORTS ON WELLS  Usals to drill or to deepen or plug back to a different reservoir.  ATION FOR PERMIT—" for such proposals.)		
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAM	
Mobil Oil Corporation	8. FARM OR LEASE NAME Navajo		
	, Suite 800, Houston, Texas 77046	9. WELL NO.	
L. LOCATION OF WELL (Report location See also space 17 below.) At surface	Tocito Dome Penn "D"		
1050' FNL & 1845' FWI	Sec. 9, T26N, R18W	Sec. 9, T26	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  GN 5751	12. COUNTY OR PARISH	13. STATE NM

16.		Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
	NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:						
	_		r	1		1				
	TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF	<u>  </u>	REPAIRING WELL		
	FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING		
	SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*		
	DEPAIR WELL		CHANGE PLANS			(Other) Spud well	, set &	test csg -	X	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12 midnight, 9/8/77. 9/8/77

CHANGE PLANS

Drld  $17\frac{1}{2}$ " hole to 125', POH, ran 3 jts 13-3/8" 54# ST&C csg. Howco 9/9/77 cmtd csg @ 125' w/140 sx class D + 2% CaCl<sub>2</sub>. Circ. 25 sx. Plug down @ 7:45 pm, 9/8/77. WOC 8 hrs. Drld cmt 85-125.

1390', drlg. sd & sh, 12½" hole. 9/10/77

Drld  $12\frac{1}{4}$ " hole to 1625, sd & sh. Ran 41 jts 8 5/8" 24" K55 csg, set 9/11/77 @ 1625'. Howco cmtd w/475 sx lt. wt. + 1/4 Flocele and 200 sx class B + 2% CaCl<sub>2</sub>. Plug down 5:15 pm, 9/10/77. Circ. 50 sx, WOC, NU, test csg & BOP $^{\tau}$ s to 1000#. OK.

SIGNED Arguer Strue and correct	TITLE	Authorized Agent	DATE 9/15/77
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

cc: NMOCC, Aztec (2)