

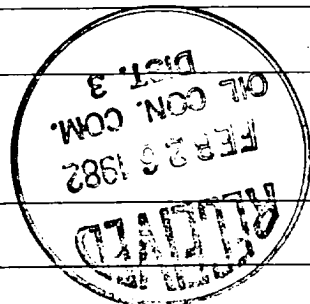
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Mobil Producing Tx & N.M. Inc.  
Address  
P.O. Box 778 Farmington N.M. 87401  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner



II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo	Well No. 3	Pool Name, Including Formation Tocito Dome Penn "D"	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter C ; 1050 Feet From The N Line and 1845 Feet From The W Line of Section 9 Township 26 Range 18 , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) 4755 Indian School Rd. Albuquerque					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Nat. Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 9	Twp. 26	Rge. 18	Is gas actually connected? Yes	When 10/26/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/8/77	Date Compl. Ready to Prod. 10/13/77		Total Depth 6500'		P.B.T.D. 6465'			
Elevations (DF, RKB, RT, GR, etc.) 5751' GR	Name of Producing Formation Penn "D"		Top Oil/Gas Pay 6328'		Tubing Depth			
Perforations 6414-19, Penn D					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	125'	140 sx D
12 1/4"	8 5/8"	1625'	475 sx Lt Wt + 200xD
7 7/8"	5 1/2"	6500'	275 sx B

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/12/77	Date of Test 15/15/82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 350	Casing Pressure	Choke Size 19/64
Actual Prod. During Test	Oil-Bbls. 145	Water-Bbls. 798	Gas-MCF 93

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Daniel Werley  
(Signature)  
Prod. Tech.  
2/26/82  
(Title)  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.