

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.	8. FARM OR LEASE NAME Navajo
3. ADDRESS OF OPERATOR 9 Greenway Plaza - Suite 2700, Houston, TX 77046	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1050 FNL & 1845 FWL	10. FIELD AND POOL, OR WILDCAT Tocito Dome Penn D
14. PERMIT NO. GR-5751	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-26N, R-17W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

MAR 09 1987

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Notify BLM - Hobbs 24 hrs prior to MIRU.
 2. MIRU, POH W/tbg, pmp
 3. Set CIBP @ 6364, cap W/50' cmt, circ hole W/9.5# gal mud.
 4. Spot plug @ 5450-5550 W/25 sx C1 B cmt.
 - ** 5. Perf 3825-3827 W/4 SPF, set cmt ret @ 3727, sqz holes W/300 sx C1 B cmt, Spot 5 sx on top of ret. (plug inside & out of csg).
 6. Perf 2846-2848 W/4 SPF, set cmt ret @ 2748, sqz holes W/300 sx C1 B cmt, Spot 5 sx on top of ret. (plug inside & out of csg).
 7. Perf 1673-1675, W/4 SPF, set cmt ret @ 1575, sqz holes W/400 sx C1 B cmt, Spot 5 sx on top of ret. (plug inside csg 1575-1675 & outside surf - 1675).
 8. Spot plug @ 775-875 W/25 sx C1 B cmt.
 9. Spot plug @ 0-50 W/6 sx C1 B cmt.
 10. Erect dry hole marker, RDMO, clean & clear location.
- ** Attempt to circ cmt to surf initially in Step #5 & just spot plugs in Steps 6 & 7.

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy Law

TITLE Authorized Agent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Authorized Agent

APPROVED
DATE 3-6-87

DATE MAR 10 1987

SIGNED: STEPHEN MASON

AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

RECOMMENDED WORK PROCEDURE

LEASE: NAVAJO

ANNULAR FLUID PRIOR TO WORKOVER:
FORMATION FLUIDS

WELL NO: 3
W/O FLUID TO BE USED:
9.5 lb/gal mud

PLEASE CONTACT OPERATIONS ENGR. IN HOBBS (393-9186) 24 HOURS
PRIOR TO MIRU

1. MIRU. ND WELLHEAD.
 2. NU BOPS.
 3. POH w/ 2-3/8" TBG, CABLE, & SUBMERSIBLE PUMP.
 4. RIH w/ 5-1/2" 15.5# CIBP & SET @ 6364'. CAP w/ 50' CMT. POH.
 5. RIH w/ 2-3/8" WS & CIRC HOLE w/ 9.5 lb/gal MUD.
 6. SPOT 100' CLASS B CMT PLUG (MIN. 25 SX CMT) FROM 5450-5550'
ACROSS TOP OF HERMOSO FORMATION. POH.
 7. MIRU WIRELINE CO. RIH w/ 4" CSG GUN & PERFORATE 3825-3827'
w/ 4 SPF. POH.
 8. RIH w/ 5-1/2" 15.5# CMT RETAINER & SET @ 3727'.
 9. SQUEEZE HOLES @ 3825-3827' w/ 300 SX CLASS B CMT & SPOT 5 SX
CMT ON TOP OF RETAINER. (CMT PLUG INSIDE & OUT OF CSG FROM
3727-3827' ACROSS TOP OF DECHELLY FORMATION). POH.
 10. RIH w/ 4" CSG GUN & PERFORATE 2846-2848' w/ 4 SPF. POH.
 11. RIH w/ 5-1/2" 15.5# CMT RETAINER & SET @ 2748'.
 12. SQUEEZE HOLES @ 2846-2848' w/ 300 SX CLASS B CMT & SPOT 5 SX
CMT ON TOP OF RETAINER. (CMT PLUG INSIDE & OUT OF CSG FROM
2748-2848' ACROSS TOP OF CHINLY FORMATION). POH.
 13. RIH w/ 4" CSG GUN & PERFORATE 1673-1675' w/ 4 SPF. POH.
 14. RIH w/ 5-1/2" 15.5# CMT RETAINER & SET @ 1575'.
 15. SQUEEZE HOLES @ 1673-1675' w/ 400 SX CLASS B CMT & SPOT 5 SX
CMT ON TOP OF RETAINER. (CMT PLUG INSIDE CSG FROM 1575-1675
& CIRCULATE CMT OUTSIDE CSG FROM 1675-SURFACE).
- ** ATTEMPT TO CIRCULATE CMT TO SURFACE INITIALLY IN STEP #9
TO ELIMINATE STEPS 10, 11, 13, 14, & JUST SPOT PLUGS
INDICATED IN STEPS 12 & 15. **
16. SPOT 100' CLASS B CMT PLUG (MIN. 25 SX CMT) FROM 775-875'
ACROSS TOP OF DAKOTA FORMATION.
 17. SPOT 50' CLASS B CMT PLUG (APPROX. 6 SX) FROM SURFACE TO 50'.
 18. ERECT DRY HOLE MARKER.
 19. RD & RELEASE PULLING UNIT.
 20. CLEAN & CLEAR LOCATION.

Verbal approval on procedure from Steve Mason, BLM-Farmington

Note: Contact BLM in Farmington at (505) 325-4572 at least 24
hours before MIRU and when setting each cement plug.

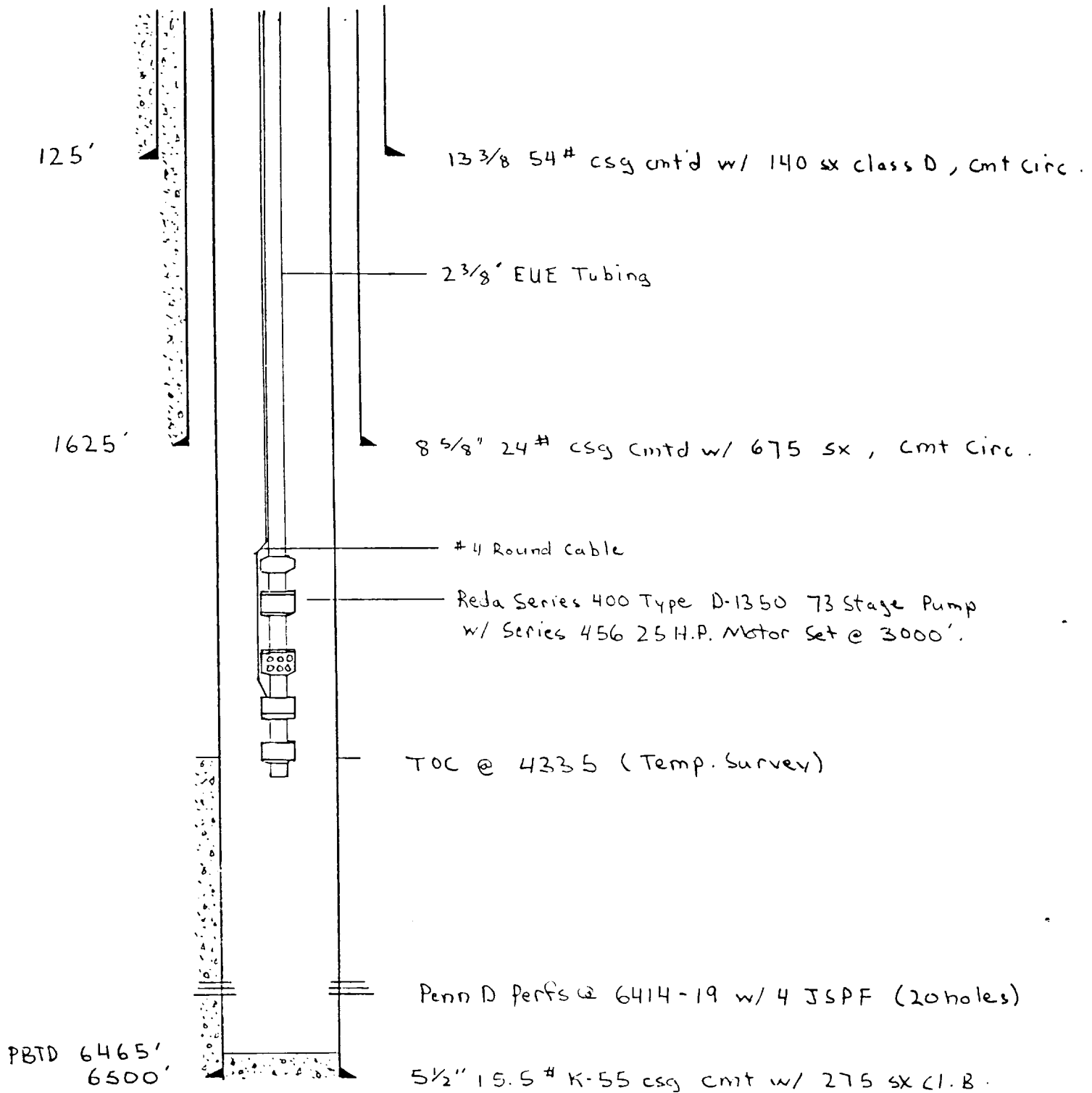
K. A. Carwile

Lease: Navajo Well No. 3 Date: 2-25-87

Location: C-Sec 9-T26N-R18W By: KA Carwile
1050' FNL & 1845' FWL

Subject: Present Well Completion

Elevation: 5751' GR
Field: Tocito Dome



Lease: Navajo Well No. 3 Date: 2-25-87

Location: C-Sec 9-T26N-R18W By: KA Carwile
1050' FNL & 1845' FWL

Subject: Proposed Well Completion

Elevation: 5751' GR

Field: Tocito Dome

50' cmt Plug From 50' - Surface

13 3/8 54# csg cmt'd w/ 140 sx class D, cmt circ.

100' cmt Plug From 775-875'

100' cmt Plug From 1575-1675' (cmt circ To Surface!)
8 5/8" 24# csg cmt'd w/ 675 sx, cmt circ.
Sq2 Holes @ 1673-1675' (4 SPF)

100' cmt Plug From 2748-2848' (Both Sides of csg)
Sq2 Holes @ 2846-2848' (4 SPF)

100' cmt Plug From 3727-3827' (Both Sides of csg)
Sq2 Holes @ 3825-3827' (4 SPF)

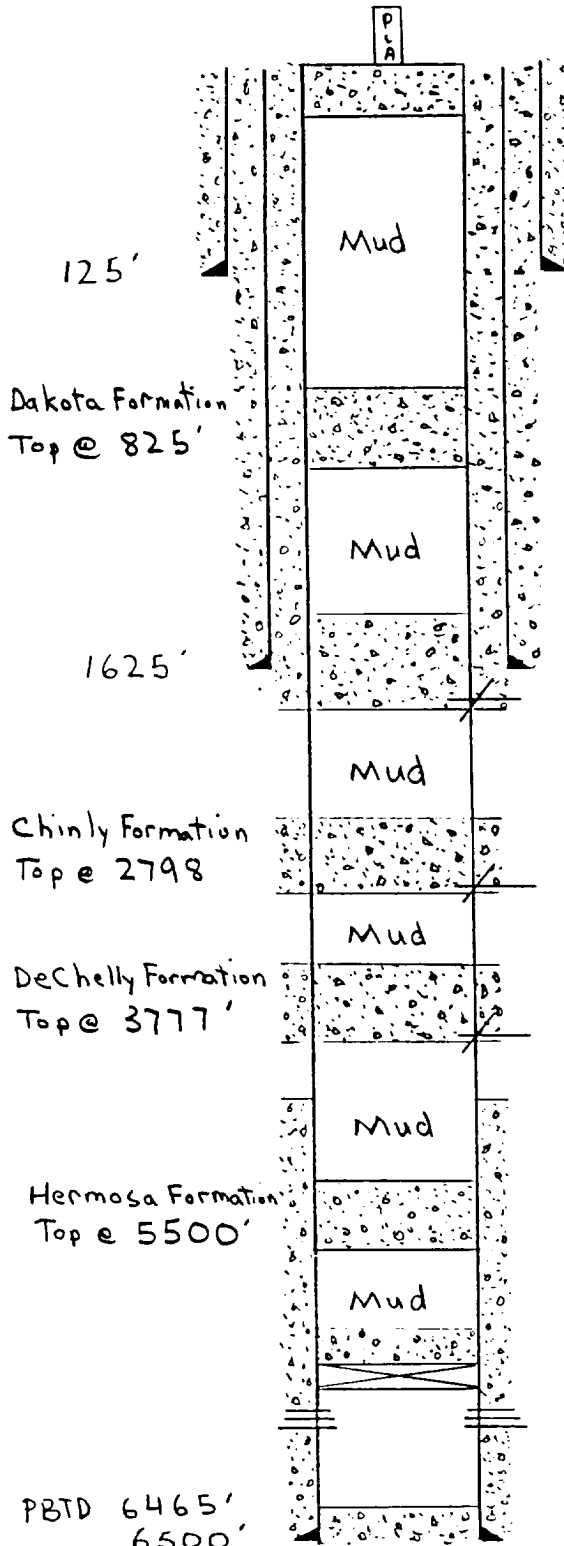
TOC @ 4335 (Temp. Survey)

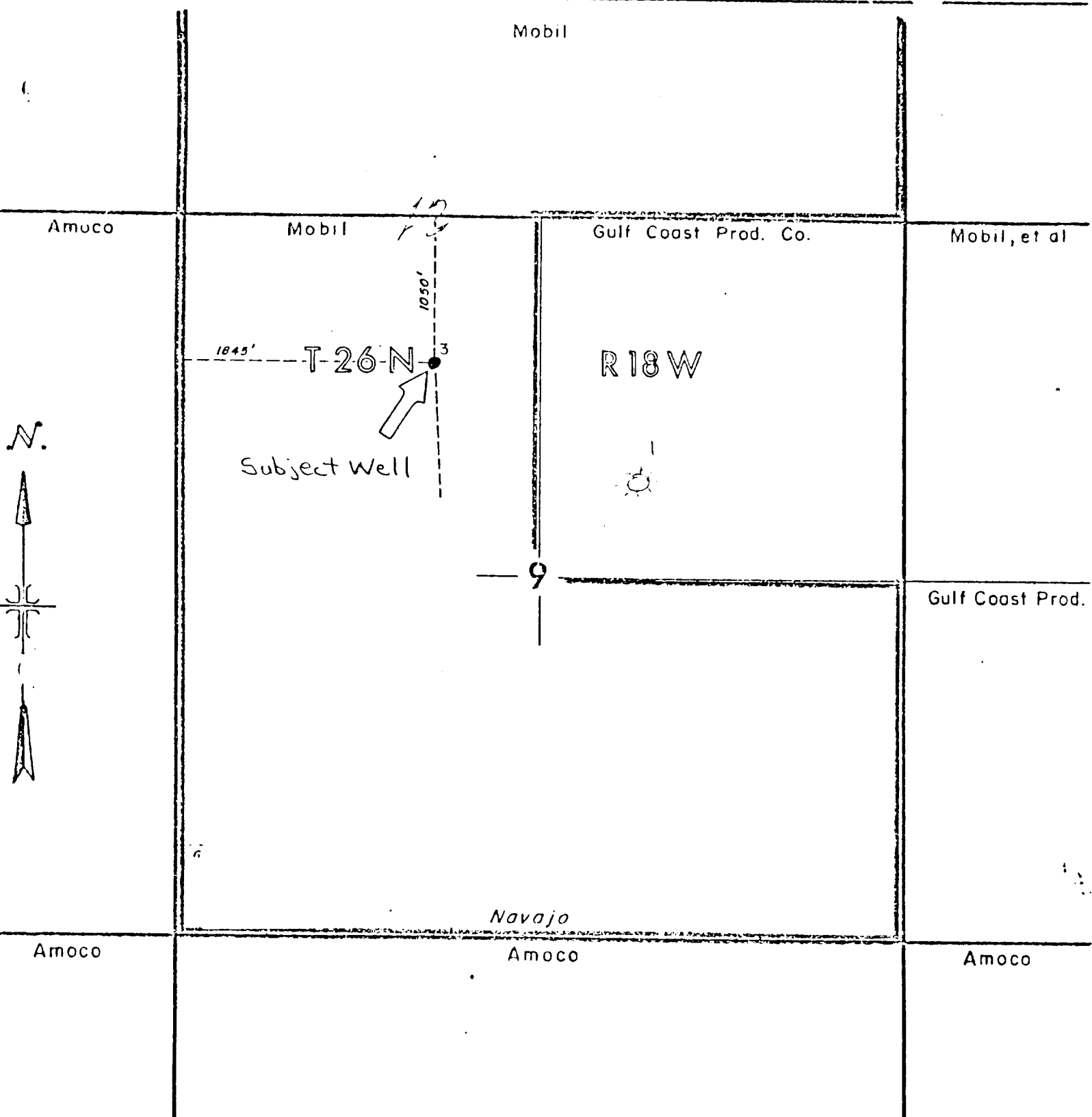
100' cmt Plug From 5450-5550 (Both Sides of csg)

CIBP @ 6364' Capped w/ 50' cmt

Penn D perfs @ 6414-19 w/ 4 JS PF (20 holes)

5 1/2" 15.5# K-55 csg cmt w/ 275 sx C.I.B.





Permit depth 6350'

Final Instructions

ate work is commenced

ation approved by

Supt