DISTRIBUTION  SENTAFE  FILE  U.S.G.S.  LAND OFFICE  IRAN PORTER  GAS /		CONSERVATION COIMS FEOR ALLOWABLE AND RANSPORT OIL AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
OPERATOR 3	-		API 30-045-22669	
Operator				
DOME PETROLEUM CORPO	RATION			
501 Airport Drive, S	uite 107, Farmington, Ne	w Mexico 87401		
Reason(s) for filing (Check proper ba	Change in Transporter of:	Other (Pleas)	explain	
Recompletion		y Gas		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND	Well No.; Pool Name, Including		Kind of Lease No.	
FREW FEDERAL	7 WAW FRUITLAND	PICTURED CLIFF	State, Federal or Fee FEDERAL 0560223	
Location				
Unit Letter M ; 119	O Feet From The SOUTH L	ine and 790 *	Feet From The WEST	
Line of Section 19 T	ownship 26N Range	12W , NMPM	, SAN JUAN County	
I DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of O	11 or Condensate	Address (Give address	to which approved copy of this form is to be sent)	
		(Cive addesse	to which approved copy of this form is so be sent)	
Name of Authorized Transporter of C EL PASO NATURAL GAS		•	armington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect		
give location of tanks.		NO		
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool			
Designate Type of Complet	ion - (X) Gas Well	New Well Workover	Deepen Plug Back Same Resty. Diff. Resty.	
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
01/27/79	03/30/79	1350	760	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
6130 GR	FARMINGTON	1 680	Depth Casing Shoe	
680' - 692'			1335	
000 002	TUBING, CASING, AN	ND CEMENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		
9 7/8"	7"	46'	35 sacks	
4 3/4"	2 7/8"	1333'	175 sacks	
		1		
	FOR ALLOWABLE (Test must be able for this i	after recovery of total volu depth or be for full 24 hour.	me of load oil and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fior	v, pump, gas lift, etc.)	
		Casing Fressure	Choke Size	
Length of Test	Tubing Pressure	Cusing Pressure		
Actual Prod. During Test	O1) - B2.0.	Water - Bbls.	Gas MC	
			uin 41079	
GAS WELL			JUN 2 COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gravity of Com Pilot. 3	
186 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut		
BACK PRESSURE	230 psi	230 psi	3/4"	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

DRILLING FOREMAN

JUNE 4, 1979 (Dute)

H.D. HOLLINGSWORTH (Signature)

APPROVED	) <u>JUN 3-1 1974</u>	
BYOrig	inal Signed by me it. Abadilok	
	SUPERVISOR DISTRICT # 3	

TITLE. This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.