APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

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7 7/8"	4 1/2	10.5#		6000	600 s	acks	:		
size of hole	8 5/8	20#		200 150		acks			
23.				CEMENTING PROGR	MA	t.	NTITY OF CEME	NT	
6125 GL						A	ugust 1,	1977	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2600				6000			Rotary PROX. DATE WORK WILL START*		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*		2560 19. PROPOSED DEPTH		20. ROTARY OR CA		1			
20 miles southwest of Farmington, New LOCATION TO NEAREST			16. No.	16. NO. OF ACRES IN LEASE 17. NO		<u>' </u>	S ASSIGNED		
	AND DIRECTION FROM NEA			••	e.		Juan -	New Mexic	
At proposed prod. zone							10 - 26N		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 790' FSL & 1850' FWL							SURVEY OR A	BLK.	
Suite 1500,	Colorado State	Bank Bldg,	1600	Broadway, Der	iver, CO		in Dakota	B WILDCAT	
Dome Petrole	um Corporation					9. WEL	L NO.		
OIL GAS X OTHER SINGLE X MOLTIPLE ZONE ZONE ZONE 2. NAME OF OPERATOR						01d	ld Trading Post		
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APPLICATION		CICAL CHENT	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						
la. TYPE OF WORK	GEOLO		NTERI	OR				AND SERIAL NO.	

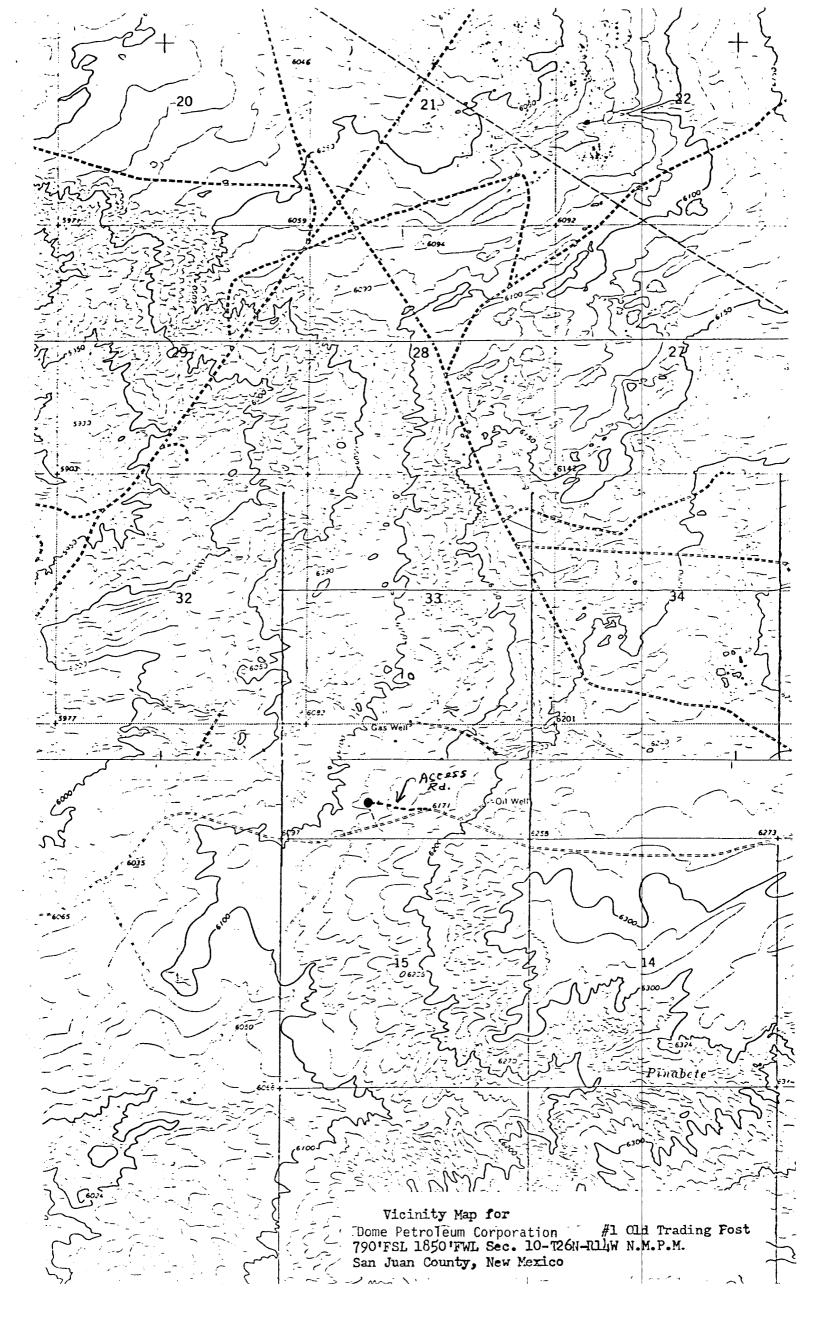
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Old Trading Post Dome Petroleum Corporation Township Range Unit Letter Section THW 10 San Juan 26N Actual Footage Location of Well: 1850 West feet from the South line and feet from the Dedicated Acreage: 320 Ground Level Elev. Producing Formation
Dakota Basin Dakota 6125 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis*dentification* I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. William T. Jones Position Agent Dome Petroleum Corporation June 30, 1977 Sec 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 18501 Fred B. Certificate No 3950 1000 660 1320 1650 1980 1500

NORTH

Acces Rd. PIPE RACKS PIPE RACKS STEEL Mud PiTS **(** RIG RESERVE PumP

Dome Petroleum Corporation
Old Trading Post #1
790' FSL & 1850' FWL
Sec 10 - 26N - 14W
Basin Dakota
San Juan County, New Mexico



Archaeological Clearance Survey Report

for

Dome Petroleum Corporation

June 29, 1977

Old Trading Post #1

Prepared by

Nancy S. Hewett

Submitted by
Dr. J. Loring Haskell
Operations Director and
Principal Investigator
Agency of Conservation Archaeology

Introduction

The Agency of Conservation Archaeology of the San Juan County Museum Association and Eastern New Mexico University recently completed an archaeological clearance survey on lands south of Farmington to be impacted by the proposed construction of one well and one access road by Dome Petroleum Corporation, Farmington, New Mexico.

The survey project was initiated at the request of Mr. Bill Jones of the 3E Company on June 21, 1977. It was administered by Mr. Jones and Dr. J. Loring Haskell of the Agency of Conservation Archaeology, Portales.

The field work was conducted by Mrs. Nancy Hewett of the Agency of Conservation Archaeology in Farmington on June 29, 1977 under provisions of a Federal Antiquities permit No. 77-AZ-033 which expires on March 15, 1978. Representing Dome Petroleum Corporation in the field was Mr. Bill Jones. Also in the field were Mr. Lee Freeman of the U. S. Geological Survey and Mr. Jim Hill of Allen Construction Company.

Survey

The requested archaeological clearance survey involved one well and one access road described below and located on lands under the jurisdiction of the Navajo Tribe. For specific details of location, please see the attached topographic map and the Recommendations section of this report.

The general survey procedure employed was to walk the area of the proposed construction in a zig zag manner. Visual inspection was made of the ground surface for evidence of any artifactual remains of historic or prehistoric origin. Erosional gullies were inspected for accumulations of material washed in from higher terrain. Floral, faunal and geological observations were made to briefly describe the environmental situation.

Old Trading Post #1

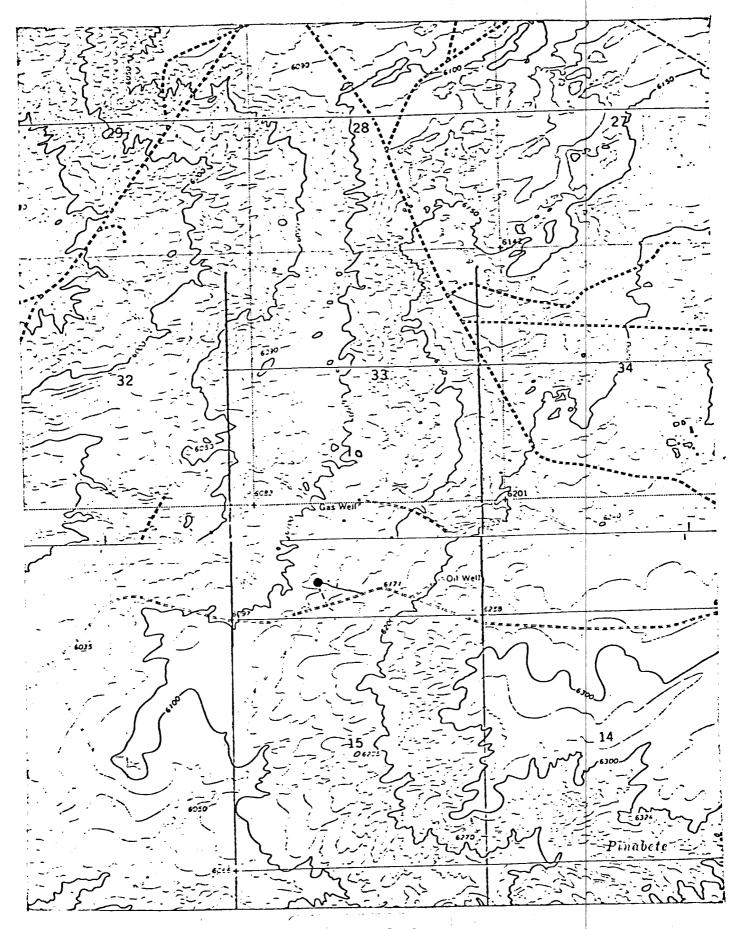
The terrain of the access road and well pad is relatively level, and broken by several shallow erosional gullies draining to the west. The soil is a light tan sandy loam, tending to more sandy in small, low dune areas. The vegetation consists of various grasses, snakeweed (Gutierrezia sarothrae), scattered narrow leaf yucca (Yucca angustissima) and prickly pear (Opuntia sp.), clumps of Mormon tea (Ephedra viridis) and small rabbitbrush (Chrysothamnus nauseosus) bordering the gullies. The access road will enter the location from the east and follows a long, low ridge extending from the existing graded road to the location. Grazing is evident in the area.

No cultural resources were noted of a prehistoric origin. In one portion of a gully to the south of the location there is a small accumulation of modern trash — broken bottles, rusted metal, an old tire etc — which seems to have washed down from an abandoned trading post nearby.

Recommendations

Due to the lack of cultural resources in the areas of proposed construction, archaeological clearance is recommended.

Well_	Area Surveyed	Location	Clearance Status
#1	(pad) 250' x 250' (road) 1000' x 20'	790' F/SL 1850' F/WL SE ¹ / ₄ of SW ¹ / ₄ Sec. 10 T26N R14W N.M.P.M. San Juan County, New Mexico. Map Source: 7.5' U.S.G.S. The Pillar Quadrangle	Recommended



The Pillar Quad.

3E COMPANY, INC.

Engineering • Energy • Exploration

P. D. Box 190 -:- 505/327-4020

FARMINGTON, NEW MEXICO 87401

June 30, 1977

U.S. Department of Interior Geological Survey P.O. Box 959 Farmington, NM 87401

Attention: Mr. Phil McGrath

District Engineer

RE: Development Plan for Surface Use Dome Petroleum Corporation Old Trading Post #1 790' FSL & 1850' FWL Sec 10 - 26N - 14W Basin Dakota

San Juan County, New Mexico

Gentlemen:

Attached is the "Application for Permit to Drill" (form #9-331C) for the subject well. Also enclosed are the following items: surveyor's plat, drill site plat, vicinity map and archaeological report. Mr. Lee Freeman of the United States Geological Survey and Nancy Hewett of the Agency of Conservation Archaeology have inspected the site.

The development plan for surface use is as follows:

Points 1, 3,4, 6, & 9 Vicinity map and drill site plat attached.

- Point 2. Water bars will be used on all roads where necessary.
- Point 5. Water for drilling will be trucked from the San Juan River approximately 20 miles to the north.
- Point 7. A waste disposal pit will be provided for the garbage and trash.

 Location shown on drill site plat. Drilling fluids will be contained in reserve pit until such time as evaporation occurs and then pits will be covered.
- Point 8. No camps or airstrip.

U.S. Department of Interior Page 2
June 30, 1977

- Point 10. Should the well be a commercial producer, it will be equipped to facilitate producing operations with all drilling pits filled, location leveled and well site reseeded in compliance with current Bureau of Land Management seeding requirements. During dry out time required for the reserve pit it will be fenced to eliminate livestock entry. All facilities will be painted sandstone: Federal Standard 595-30318.
- Point 11. The location is in an area of gently rolling hills with normal native vegetation with no trees. Natural drainage is to the north and south of the location. Access will be brought in from the east along a ridge so as not to interfere with natural drainage.

Point 12.

William T. Jones 3E Company, Inc. P.O. Box 190 Farmington, New Mexico 87401 505-327-4020

Point 13. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Dome Petroleum Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

June 30, 1977

William T. Jones

Should further information be desired, please advise.

Yours very truly,

William T. Jones

WTJ:st

Attachements