

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Trading Post

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti - Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 10, T26N, R14W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Dome Petroleum Corporation

3. ADDRESS OF OPERATOR %Minerals Management Inc., Suite 105,

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL, 1850' FWL, SEC. 10, T26N, R14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6125' GL, 6137' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Plug Back to Complete

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7 7/8" hole was drilled to a total depth of 5986' KB. The well was then logged and the interval 5888' to total depth was drill stem tested. This, as well as the previous drill stem test from 5687'-5709' indicated no potential Dakota production. The base of the Greenhorn formation is at 5665' and we propose to set 150 sx cement plug from total depth to 5565' before running pipe to produce the Gallup formation.

(Verbal approval received from Mr. P. T. McGrath 8-30-77.)

CONFIDENTIAL

SEP 2 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

Minerals Management Inc.

DATE

8-31-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: