

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Trading Post

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti-Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 10, T26N, R14W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Dome Petroleum Corporation

3. ADDRESS OF OPERATOR Minerals Management Inc., Suite 105,

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL, 1850' FEL, SEC. 10, T26N, R14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6125' GL, 6137' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

Production Casing ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-77 Drilled to Total Depth of 5986'. Logged and tested the non-productive Dakota interval from 5886' to TD. Plugged back to 5565' w/150 sx neat cement as approved by telephone 8-30-77.

9-1-77 Ran 116 jts (5140')-4 1/2", 10.5#, K-55, ST&C casing set at 5156' KB; stage collar set at 4307'. Cemented first stage w/225 sx 50/50 Pozmix, 2% gel and 12% salt. Plug down at 1:00 p.m. Circulated through stage collar. Cemented second stage w/980 sx 65/35 Halliburton Lite, 10# Gilsonite/sx followed w/50 sx Class "B" neat. Plug down at 6:15 p.m. Circulated cement.



RECEIVED
CONFIDENTIAL

SEP 6 1977
U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Area Manager

TITLE Minerals Management Inc. DATE 9-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: