

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 42-R365.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 080238A	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVYR. ☐ Other _____				6. IF INDIAN, ALLOTTED OR TRIBE NAME	
3. NAME OF OPERATOR J. Gregory Merrion and Robert L. Bayless				7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Chaco	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FNL and 990 FWL At top prod. interval reported below same At total depth				9. WELL NO. 11	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 9-10-77 16. DATE T.D. REACHED 9-15-77 17. DATE COMPL. (Ready to prod.) 9-19-77				13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5987' G.L.				10. FIELD AND POOL, OR WILDCAT NIPP Picture Cliff	
20. TOTAL DEPTH, MD & TVD 1300 21. PLUG BACK T.D., MD & TVD 1274				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T26N, R13W	
22. IF MULTIPLE COMPL., HOW MANY* _____				19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0 - TD CABLE TOOLS				25. WAS DIRECTIONAL SURVEY MADE no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1202-20' G.L. Picture Cliff				27. WAS WELL CORED no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Comp. Density					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		CEMENTING RECORD	
5-1/2"		15-1/2#		w/6 sx.	
2-7/8"		6.4#		w/125 sx.	
DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
42'		7-3/4"			
1297'		4-3/4"			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)		PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)					
1202-18' .31" w/2 PF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			SEP 26 1977		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)
shut-in		flowing			shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
9-19-77	1 hr.	1"	→	0	50
WATER--BBL.	GAS-OIL RATIO				
0	-				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.
	47 psig	→	0	1200 MCF/day	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Awaiting Pipeline Connection					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Steven S. Dunn</u>		TITLE <u>Engineer</u>		DATE <u>9-27-77</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)