

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080238A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaco

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

NIPP Picture Cliff

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T26N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

J. Gregory Merrion and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1850 FNL and 990 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5987' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling & Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-10-77 Spud 7-3/4" hole. Drill to 42 ft. Set 41 ft. of 5-1/2", J-55, w/6 sx.

9-12-77 Drilling at 400 ft.

9-13-77 Drilling at 900 ft.

9-15-77 TD at 1300 ft. Rig up Birdwell. Ran IES Induction & Comp. Density logs.

9-16-77 Ran 57 joints of range 1, 2-7/8", 10V, EUE, yellow band to 1297' G.L. and cemented w/125 sx. of Class "G" cement. PBTD - 1274' G.L. WOCT.

9-19-77 Rig up Blue Jet and Big "A" Well Service. Ran Cement Bond Log. Bond excellent. TOC @ 315' G.L. PBTD @ 1269' G.L. Ran Gamma-Ray Correlation log. Swabbed well to 1000 ft. G.L. Perfed 1202-18' w/2 PF per Induction log. Gas to surface immediately. Flowing est. 1200 MCF/day on 1" plate through 2" flow prover. Natural completion. Shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Steven S. Lunn*

TITLE Engineer

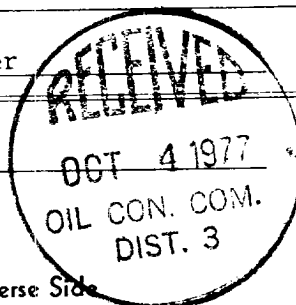
DATE 9-27-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



DATE

SEP 28 1977

\*See Instructions on Reverse Side