

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR								J. Gregory Merriam and Robert L. Bayless	
3. ADDRESS OF OPERATOR								P.O. Box 1541, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								At surface 1850 FNL and 990 FWL	
At top prod. interval reported below								same	
At total depth									
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED				16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)	
9-10-77				9-15-77				9-19-77	
18. ELEVATIONS (DF, RESB, RT, GR, ETC.)*				5987' G.L.				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD				21. PLUG BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*	
1300				1274				→	
23. INTERVALS DRILLED BY								ROTARY TOOLS	
0 - TD								CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
1202-20' G.L. Picture Cliff								no	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
Induction, Comp. Density								no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
5-1/2"		15-1/2#		42'		7-3/4"		w/6 SX.	
2-7/8"		6.4#		1297'		4-3/4"		w/125 SX.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1202-18' .31" w/2 PF					DEPTH INTERVAL (MD)				
					AMOUNT AND KIND OF MATERIAL USED				
					SEP 26 1977				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
shut-in		flowing				shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
9-19-77		1 hr.		1"		→		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
		47 psig		→		0		1200 MCF/day	
						WATER—BBL.		OIL GRAVITY-API (CORR.)	
						0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
Awaiting Pipeline Connection								Steven S. Rynn	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE		9-27-77	
Steven S. Rynn		Engineer							

*(See Instructions and Spaces for Additional Data on Reverse Side)