

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 2

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' fml & 990' fwl (sw nw)
Section 1, T26N, R13W, NMPM5. Lease Designation and Serial No.
SF-080238A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Chaco No. 119. API Well No.
30-045-2268610. Field and Pool, or Exploratory Area
WAW Fruitland Sand PC11. County or Parish, State
San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-perf & acidize☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/19/96 MOL & RU JC Well Service. Kill well with 10 bbls of water. ND WH & NU BOP. TIH to PBTD at 1274' KB - no fill. TOH with 1-1/4" tubing (39 jts - 1234.37'). ND BOP and install 2-7/8" master valve. RU flow back lines. RDMOL 11/19/96. RU Petro Wireline and perforated (re-perf) 1202-1218' with 2 spf (16' - total of 32 holes). RD Petro and shut well in. WO Stimulation.

11/21/96 RU Halliburton. Pump 500 gals of 15% HCl with 70 Q foam at 5 bpm. Flushed with 3500 scf of nitrogen. Well broke down at 1200# and then treated at 650#, ISIP 600#. RD Halliburton. Open well and let flow to atmosphere thru 1/2" choke overnight.

11/22/96 MIRU JC Well Service. Found well barely venting gas. RD flowline and master valve. RIH with 39 joints (1234.21') of 1-1/4", 2.4#, EUE tbg & landed @ 1239' KB. NU WH & return well to production. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn

Title

Drig & Prod Mgr

DIST. 3

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 06 1997