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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 87410

1 File State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

	VABLE AND AUTHORIZATION OIL AND NATURAL GAS
OUCTION CORP.	Well API No. 30-145-22748
, Farmington, NM 87499	
proper bax)	A Other (Please explain)

Operator **DUGAN PROD** Address P.O. Box 420 Reason(s) for Filing (Check New Well Pool Redesignation Change in Transporter of: Per NMOCD Order No. R-8769 Recompletion Dry Gas Effective 11-1-88 Change in Operator Casinghead Gas Condensate change of operator give name id address or previous operator 57190 IL DESCRIPTION OF WELL AND LEASE

Lease Name	1.10-1	Well No.	Pool Name, Inc	luding Formation	Kind of Lease	Lease No.
Monticello	14274	1 Y	WAW Fru	itland Sand PC	State Federal or Fee	NM 1336
Location		-	•			···
Unit Letter	<u>C</u> : 11	70	. Feet From The	North Line and 1450	Feet From The	lest Line
Section 3	Township 2	6 N	Range 13k	, NMPM,	San	Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						

Name of Aminonized Transporter of C	"	or Conde	9 53 Le		Address (Gi	we address to w	hick approve	d copy of this	form is so be s	eri)
Name of Authorized Transporter of C Dugan Production Co	-		or Dry	Ges XX		ox 420,				unt)
If well produces oil or liquids, give location of tanks.	l new) sec	Twp.	Rge.	ls gas actual		When			
If this production is commingled with IV. COMPLETION DATA	that from any o	ther lease or	pool, gi	ve comming	ling order sum	ber:				
Designate Type of Complete	ion - (X)	Oil Well		Gas Well	New Weil	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Con	npi. Ready to	Prod.		Total Depth	1		P.B.T.D.	1	.1

,	Date Compi. Ready to Prod.	local Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	A		
TEST DATA AND REQUI	EST FOR ALLOWARIE		

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Tes	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	POFECEIVEM			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	NOV1 6 1990			
GAS WELL						

GAS WELL	-		OIL CON DIV
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condentate DIST 3
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-ia)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

pin & June	_
Signature Lacobs	Geologist
Prioted Name	Title
November 13, 1990	325-1871
Dute	Telephone No.

OIL CONSERVATION DIVISION

NOV 1 6 1990 Date Approved るべい By_

SUPERVISOR DISTRICT #3 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.