SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

	Budget	Bure		42	-R1	42	5.
3		42	<b>=</b>	5	$\overline{}$	F	7

(May 1955)	UNIT DEPARTMENT	ED STATES OF THE INT	COther instru		5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO		NM 22046				
APPLICATION			PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			SINGLE X MULTI	PL#	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	ELL X OTHER		Lansdale Federal				
Southern Unio	9. WELL NO.						
3. ADDRESS OF OPERATOR	A 7 1						
First Interna	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R. At surface 800 *	Nipp (P.C.)  11. SEC., T., E., M., OE BLK. AND SURVEY OR AREA						
At proposed prod. zon		7-T26N-R12W					
	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH   13. STATE		
	th & 3 Miles Eas			1.17 was	San Juan N.M.		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r .ine, ft.	800'	NO. OF ACRES IN LEASE 480		OF ACRES ASSIGNED THIS WELL 160		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	2550'	19. PROPOSED DEPTH 20 1250 *		Rotary		
21. ELEVATIONS (Show who					22. APPROX. DATE WORK WILL START* 12/1/77		
23.	P	ROPOSED CASING	AND CEMENTING PROGR	RAM	**		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
6-1/4"	5-1/2"	14#	30'		5 Sx.		
4-3/4"	2-7/8"	6.4#	1250 <b>'</b>	_	72 Sx.		
Cliff foon well complet:	ormation for hyd while drilling ing.	lrocarbons. I . Will instal	nimum mud to 1250 Do not plan to us Il master valve	se a blo	owout preventor		
in above space describing tone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deepen o lly, give pertinent da	or plug back, give data on ta on subsurface locations	present prod	ductive zone and proposed new productive d and true vertical depths. Give blowout		
24.	er B. Ele	L. TITLE	Chief Petroleum	Engine	er DATE November 3, 1977		
(This space for Fede	eral or State office use)						
PERMIT NO.	1. 2		APPROVAL DATE				
APPROVED BY	<del></del>	TITLE _			DATE		
CONDITIONS OF APPROV					FIECEIVED		

NOV 1 0 1977

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Lansdale-Federal Southern Union Supply Company Unit Letter Section Township Range County 26N **12W** San Juan Actual Footage Location of Well: 800 800 feet from the South line and feet from the East line Ground Level Elev. Producing Formation Pool Dedicated Agreage: 590L Pictured Cliff NIPP Pictured Cliff Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Southern Union Supply Co. Company November 10, 1977 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 8001 October 2,1977. Registered Frofessional Engineer Fred B.

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