

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Southern Union Exploration Company
3. ADDRESS OF OPERATOR 1217 Main St. 75202  
Suite 400, Texas Federal Bldg., Dallas, TX
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800' FSL & 800' FEL  
AT TOP PROD. INTERVAL: 436'  
AT TOTAL DEPTH: 1212.85
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

- ☐  
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Perforated P.C. from 1060'-1064' & 1072'-1084' w/2 SPF (1/2" holes) on 12/13/79 (good cement bond).
- 2) 12/17/79 acidized w/1200 gallons of HCl w/poor results.
- 3) 1/22/80 fracked P.C. w/15,000 gallons of foam w/22,000# of sand.
- 4) 1/31/80 flow tested well on 24/64" choke at 80# after 24 hrs. at 181 MCFPD. Shut well in.
- 5) 2/20/80 opened well to flow, well blew down and started making some water.
- 6) Well making small amount of water and sand but would not flow.
- 7) Set up test pump on 3/9/80, pump would function only a short time & hang up.
- 8) Temporarily abandon P.C. formation on 4/23/80, set bridge plug @ 1020', dumped 175' of cement on top of bridge plug.
- 9) 4/24/80 perforated Farmington from 436'-442' 2 SPF (1/2" holes) gas to surface.
- 10) Flow tested well on 4/26/80 for 24 hrs. on a 8/64" choke @ 75# for a flow of 34.39 MCFPD.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald R. [Signature] TITLE Drilling & Production Eng. DATE May 8, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAY 23 1980

FARMINGTON DISTRICT

RV