Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well Gas Well Other 2. Name of Operator		NM22046 If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and No. LANSDALE FEDERAL NO. 1			
			MERIT ENERGY COMPANY (FOR 3. Address and Telephone No.	MERLY SOUTHERN UNION EXPLORATION CO.)	9. API Well No.
			12221 MERIT DRIVE SUITE 500 DALLAS, TX 75251 (214)701-8377		10. Field and Pool, or Exploratory Area
			4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
			8 00' FSL 800' FEL SEC. 7 T2	ON RIZW	The sound of Farance sales
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOI	SAN JUAN CO., NEW MEXICO			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	X Abandonment	Change of Plans			
	Recompletion	New Construction			
☐ Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
(ATTACHED)	DEGEIVED JUN 41993 OIL CON. DIV.; DIST. 3	RECEIVED BLM 93 JUN - 1 AM 11: 36 070 FARMINGTON, NM			
14. I hereby certify that the foregoing is true and correct Signed	TideTide	Date 5/27/43			
Conditions of approval, if any:		APPHOVED			
		AFFROVED			

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false first in statements or representations as to any matter within its jurisdiction.

Abandonment Procedure Lansdale Federal No. 1 800' FSL & 800' FEL SE 1/4 SE 1/4 Sec. 7 T-26N, R-12W San Juan Co., New Mexico

Projected Start Date: June 14, 1993

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- 1. MIRU
- 2. POH w/production equipment
- 3. Circulate w/ CI fluid.
- 4. Set CIBP @ 500'
- 5. Spot cement (15 sx class B cement) from 500' to surface.
- 6. RDMO.
- 7. WOC
- 8. Cut off wellhead/casing to 6' below grade.
- 9. Remove all production equipment from location.
- 10. Reseed location w/native grasses.

Lans dale Federal No. 1 800' FSL : 800' FEL Masuface
(ca(c.) Sec7, T26 N, RIZW San Juan Co., NM BEFORE 51/2 csg @ 31.65' 43/4" hole 1060-64' (10 shots) -21/8" glass jets) \$ 15,000 gal - 1072-84' (26 shots - 21/8" glass jets) \$ 22,000 # sand frac 21/4" 6.5#/H (5g @ 1213.2' TD: 1236'

Lans dale Federal No.1 800' FSL * 800' FEL Sec 7, T26 N, RIZW San Juan Co., NM 100 @ Suface AFTER 51/2 csg @ 31.65' 43/4" hole Δ 1060-64' (10 shots) -2'/8" glass jets) } 15,000 gal 1072-84' (26 shots - 2'/8" glass jets) } 22,000 # sand frac 21/4" 6.5#/41 csg @ 1213.2' TO: 1236'