SUBMIT IN TRIPLICATE®

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-1095202188 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM 11089 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK b. TYPE OF WELL GAS WELL X MULTIPLE Zone 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Tenneco Federal Southern Union Supply Company 9. WELL NO. . . 1 3. ADDRESS OF OPERATOR First International Bldg., Dallas, Texas 10. FIELD AND POOL, OR WILDCAT 75270 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Nipp (P.C.) 800' FS&WL 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone 8-T26N-R12W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE 15 Miles South & 3 Miles East N.M. Farmington San Juan 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. TO THIS WELL 800 160 160 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH 20. BOTARY OR CABLE TOOLS 1350' Rotary OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 12/1/77 6001 GR $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 6-1/4" 5-1/2" 14# 301 5 Sx. 4-3/4" 2-7/8" 6.4# 1350' 78 Sx.

Plan to drill a 4-3/4" hole with minimum mud to 1350' to test the Pictured Cliff formation for hydrocarbons. Do not plan to use a blowout preventor while drilling. Will install a master valve and stripper head while completing the well.

NMERB Requirement: Gas dedicated to Southern Union

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Chief Petroleum Engineer November 3, 1977 RIGNED TITLE (This space for Federal or State office use) PERMIT NO. -APPROVED BY TITLE DATE . CONDITIONS OF APPROVAL, IF ANY : MECEIVED

NOV 10 1977

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator					Lea	se					Well No.	
Southern Union Supply Company					Tenneco-Federal					1		
Unit Letter Section Township M 8 26N					Range County		County					
M	8		26N]	2W	San	Juan			
Actual Footage Loc	ation (0-	_					-	
800	feet		uth	line and	80		feet	from the	West		line	
Ground Level Elev. 6001		Producing For			Poo						ted Acreage:	
		Picture					Pictured C				.60 / Acres	
1. Outline th	e acı	eage dedicat	ed to the	subject w	ell b	y col	ored pencil o	r hachure	marks on th	e plat	below.	
0.76			1 10 . 1							_		
2. If more th interest ar			dedicated	i to the wel	l, ou	tline	each and ide	ntity the	ownership th	iereof	(both as to working	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?												
dated by c	· · · · · · · · · · · · · · · · · · ·	u		, rorce poor.	b.						•.•	
Yes		No If an	swer is "	'yes," type o	f co	nsolid	ation					
Tf	44	_99 1t_x x1 .		1 1			1 · 1 1	. 17 .	1		,,	
this form is	is Th fnec	o, list the (wners an	iu tract desc	ripti	ons w	nich have ac	tually be	en consolida	ated. (Use reverse side of	
		•	d to the v	vell until all	inte	erests	have been c	onsolida	ted (by com	muniti	zation. unitization,	
forced-pool	ling,	or otherwise)	or until a	non-standar	d un	it, eli	minating suc	h interest	ts, has been	appro	ved by the Commis-	
sion.		-					O				,	
		i I				1				CERT	IFICATION	
		1				1						
		i				١		1	1		hat the information con-	
		i				1	,		1		rue and complete to the	
		1				- 1		1	best of my	nowie M	edge and belief.	
		k						1	fine 1	///.	Buller	
		<u>.</u>						1	Name	,		
		T — — —				₁			Agent			
		1							Position	mm IIv	ion Cumpler Co	
		i				, 			Company	III UII	ion Supply Co.	
		i				j	•		Novemb	er 10	. 1977	
		L	:			!	•		Date			
		1				!						
-		1	Sec			· ·						
:		1		8		i						
i i		1				1			I hereby	certify	that the well location	
1:		1				ļ		1	1	•	t was plotted from field	
7. 1.000		1				1		İ	1		urveys made by me or	
		i				J		1	1		sion, and that the same	
2		1				1		ı	knowledge		ect to the best of my	
		· 							Knowledge	ana be	irer.	
		1) 1					. `	
900.		İ				!			Date Survey	ed .		
800! ©		1				,			October		197 7	
		1							Registered I	rotessi	onal Engineer	
800		1				١			and/or Land	Eurveyi A		
) B		1				1	-	1	teed	1	Tri M	
									Fred B.		T. AT.	
0 330 660	90 1	320 1650 1980	2310 26	40 2000		1500	1000 51	 	3950	•		
	'	220 1000 IBM	20.0 20	2000	·	1500	1000 50	0 0	1			

NTL-6 REQUIREMENTS

TENNECO FEDERAL #1 Section 8, T26N, R12W San Juan County, New Mexico

- 1. & 2. A topographical map is attached showing location of drill site and access roads to location. The terrain is relatively flat and no new roads will be built. A drive-in truck-mounted drilling rig will be used and will be driven in to the locations with our road work.
 - 3. Wells within one mile radius are shown on topographical map.
 - 4. There are no existing or proposed facilities.
 - 5. Water will be hauled from the San Juan River by truck.
 - 6. No construction materials will be used.
 - 7. Drill cuttings will be placed in a pit and covered when dry and location will be cleaned after work on well is completed.
 - 8. No ancillary facilities.
 - 9. Well site layout is attached.
 - Restoration of drillsite -- pits will be filled and leveled and area reseeded to BLM specifications.
 - 11. Other information: the drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological statement has been furnished.
 - 12. Operator representative:

Price M. Bayless 208 Petroleum Center Building Farmington, New Mexico 87401 Office phone: (505) 327-3513 Home phone : (505) 325-8154

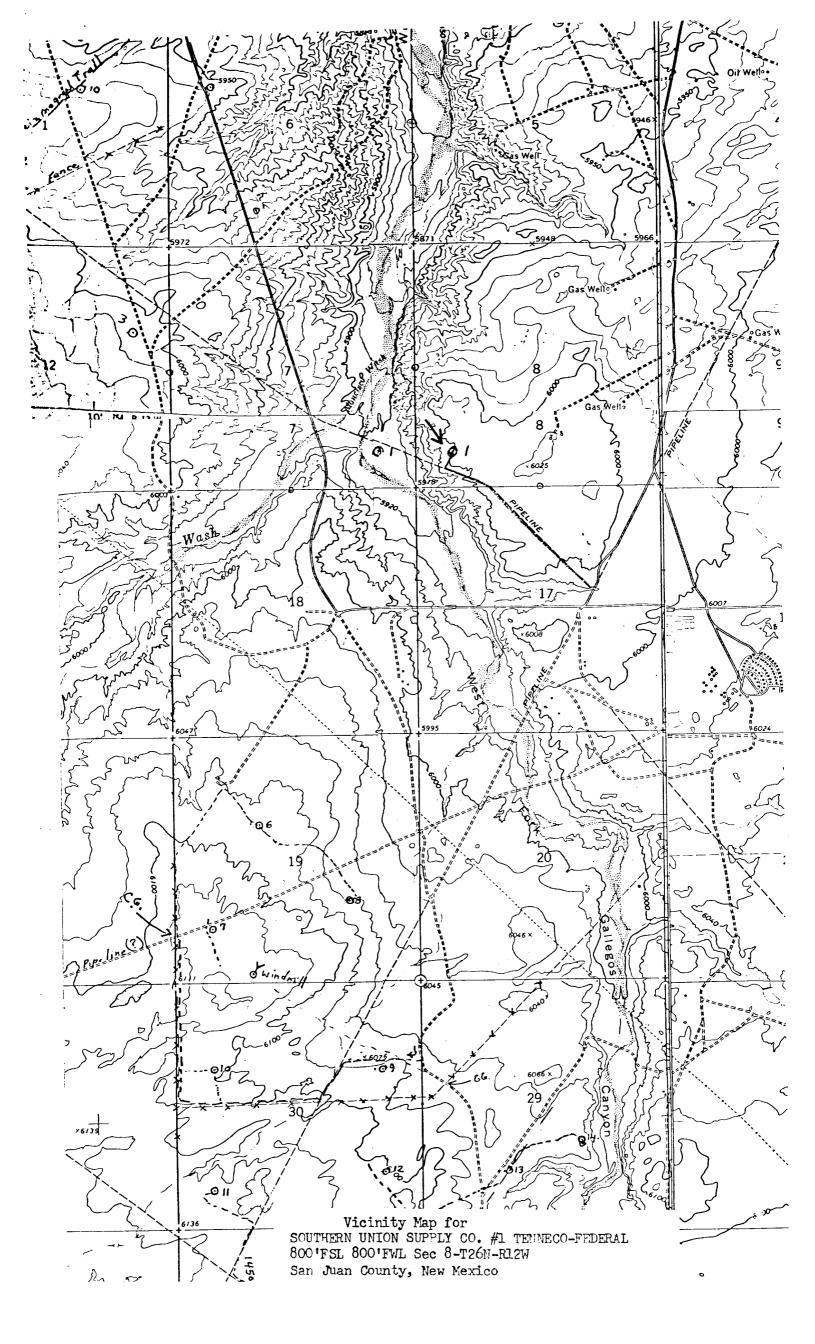
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by SOUTHERN UNION SUPPLY COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Pine M Baylin

Southern Union Supply Company Tenneco Federal #1 Section 8, T26N, R12W

NORTH NO LOCATION LEVELING WORK DONE - DRIVE-IN TRUCK RIG USED. Ledring 4" deep 10 Reserve 18/



(May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R142
	GEOLOGICAL SURVEY	Verse side)	5. LEASE DESIGNATION AND SERIAL NO. NM 11089
		ON 1 1451 1 0	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NDRY NOTICES AND REPORTS s form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such 1		
OIL GAS WELL WELL	X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Exploration		S. FARM OR LEASE NAME
	on Suppl y Company		Tenneco Federai
3. ADDRESS OF OPERATO			9. WELL NO.
4. LOCATION OF WELL (See also space 17 be At surface	ational Building, Dallas, Tex Report location clearly and in accordance with any low.)	sas 75270 State requirements.	10. FIELD AND POOL OR XUDGAT WAN FIRM P.C.)
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
800' FSL	å 900' FWL		Sec-8-T26N-R12W
14. PERMIT NO.	6001 GR	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE San Juan N.M.
16.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:		ENT REPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Change of	- 1
(Other)		Note: Report results	of multiple completion on Well etion Report and Log form.)
	•		including estimated date of starting an il depths for all markers and zones pert
Suit		ilding	ii depths for all markers and zones pert
Sout Suit Dall	TOR hern Union Exploration Company e 1800, First International Bu as, Texas 75270 Lo, Zenion Supp	ilding	depths for all markers and zones pert
Sout Suit Dall	TOR hern Union Exploration Company e 1800, First International Bu as, Texas 75270	ilding	depths for all markers and zones pert

Cher

APPROVED BY ______ TITLE _____ DATE ______