

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

QPO: 1978 O - 214-148

CONTINUATION OF NO. 17:

- 8) 4/27/80, load recovered, well making 150' of formation water per hour. Will shut in and evaluate.

18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE

PROSECUTION REPORT OF

RECEIVED FOR DEPT. OF JUSTICE

(off) Plug back
ASABOOL
CHANGE ZONES
MULTIPLE COMPLETE
PULL OR ALTER CASING
REPAIR WELL
SHOOT OF JACOBI
FRACURE TREAT
TEST WATER SHUT OFF

* (This word is not a part of the name of the organization.)

- Established injection rate and squeezed ports @ 1164-1171
Set 2 750" casing plus 0.500" & dumped 100' of cement
Performed casing 750-751' (8 holes)
Established circulation to surface @ 4 PM @ 5000. Pump
751 water followed by 250' rate of 100' H₂O, followed by
followed by 750' rate of mud flush. Started cement, ran
oil well & displaced with 2 1/2 bbls of 21 H₂O water. H
performed setting job, good cement returns, cement well
450-452, perforated from 450-451 & 452-453, w/o 452, 453
was slow.
Added (450-451) 100' w/o 451, well stopped dry w/o
perforated section of casing from 450-451 & 452
to surface in 45 seconds.
Established circulation to surface @ 4 PM @ 5000. Pump

18. I hereby certify that the foregoing is true and correct. [Signature]

DATE _____

(see also s1st2 re lmbd? not suppr. art)

DATE _____ TITLE _____ APPROVED BY _____

CONFIDENTIAL - EYES ONLY