

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM11089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TENNECO FEDERAL NO.1

9. API Well No.

10. Field and Pool, or Exploratory Area

WAW FARMINGTON

11. County or Parish, State

SAN JUAN CO., NEW MEXICO

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

*Formerly operated by*  
MERIT ENERGY COMPANY (SOUTHERN UNION EXPLORATION CO.)

3. Address and Telephone No.

12221 MERIT DRIVE, SUITE 500 DALLAS, TX 75251 (214)701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 800' F<sup>W</sup>L, SEC. 8 T26N R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(ATTACHED)

**RECEIVED**

JUN 4 1993

**OIL CON. DIV.**  
**DIST. 3**

070 FARMINGTON, NM

93 JUN -1 AM 11:36

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Jan Whorin*

Title

*District Manager*

Date

*5/27/93*

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

**APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Abandonment Procedure**  
**Tenneco Federal No. 1**  
**800' FSL & 800' FWL**  
**SW 1/4 SW 1/4 Sec. 8**  
**T-26N, R-12W**  
**San Juan Co., New Mexico**

Projected Start Date: June 16, 1993

1. MIRU
2. POH w/production equipment
3. Circulate w/ CI fluid.
4. Set CIBP @ 500'
5. Squeeze perms 450'-466' w/ 15 sx.
6. Spot cement (15 sx class B cement) from 500' to surface.
7. RDMO.
8. WOC
9. Cut off wellhead/casing to 6' below grade.
10. Remove all production equipment from location.
11. Reseed location w/native grasses.

Top @ surface  
(calc.)

Tenneco Federal No. 1  
800' FSL : 800' FWL  
Sec. 8 T26N, R12W  
San Juan Co., NM

BEFORE

5 1/2" csg @ 31.6'

450-66' (2spf)

568-70' (4spf)

1164-68' (2 1/8" glass jets 2spf)

1170-74' (2 1/8" glass jets 2spf)

2 7/8" csg @ 1344'

TD: 1351'

TOC @ surface  
(calc.)

G.L.

↑  
6'  
↓

Tenneco Federal No. 1  
800' FSL : 800' FWL  
Sec. 8 T26N, R12W  
San Juan Co., NM

AFTER

5 1/2" csg @ 31.6'

450-66' (2spt) sqzd  
568-70' (4spt)

1164-68' (2 1/8" glass jets 2spt)  
1170-74' (2 1/8" glass jets 2spt)

2 7/8" csg @ 1344'

TD: 1351'