Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF	BUREAU OF LAND MANAGEMENT	
		Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM 11089
	Irill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPI ICATION FO	DR PERMIT—" for such proposals	
- CONTRACTOR AND A CONT	THE PROPERTY OF SUCH Proposals	
SURMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		7
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Tenneco Fed. #1
J.K. Edwards & Associates	, Inc. 011307	9. API Well No.
3. Address and Telephone No. c/o Nelson Con	sulting, Inc.	1
7415 E. Main , Farmington, NM 87402 505-327-4892		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	╡
. 4		Fruitland, PC 11. County or Parish, State
800' FSL 800' FWL Sec. T26N R12W		
DOS. (125M MIZH		San Juan Co. NM
CUEOK APPROPRIATE COM		1
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		
	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other 2" pipeline	Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proceeding Co., 1, 10		Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state a) 	I DCTUDENT OCCAILS, and give pertinent dates, including estimated date of continu	and account with the state of the state of
give subsurface locations and measured and true vertice	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
	and copies for all managers and comes pertinent to this work.)	
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MONCISCO WASH QUADRANGLE NEW MEXICO-SAN JUAN CO. 7.5 MINUTE SERIES (TOPOGRAPHIC) TENN FED # 1 108*07(30" 10' 754 R. 13 W. 410 000 FEET 43 12 2 000 000 FEET 4042 - HED 25 27'30"