

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-11089 93255	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVEN. <input type="checkbox"/> Other Re-Enter 000		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR J. K. EDWARDS ASSOCIATES, INC. 011307		7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp. 7415 E. Main Farmington, N.M. 87402 505 327-4892		8. FARM OR LEASE NAME, WELL NO. Tenn Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800'FSL & 800'FWL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-045-22788	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
15. DATE SPUDDED 1/27/78		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T26N, R12W	
16. DATE T.D. REACHED 2/2/78		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 1/24/95		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6001'		19. ELEV. CASINGHEAD 6002'	
20. TOTAL DEPTH, MD & TVD 1351'		21. PLUG BACK T.D., MD & TVD 1314'	
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS Y CABLE TOOLS _____	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1141'-1157'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
2-7/8" EUE	6.5#	1344'	5"
5-1/2"	14.0#	31'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	1153'		
31. PERFORATION RECORD (Interval, size and number) 1141'-1157' 2spf 32(0.22")holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1141'-1157'		500 gal 7-1/2% HCl	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
0 SITP	164 SICP		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI Waiting on Pipeline			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Paul C. Thompson		TITLE Paul C. Thompson, Agent	

TEST WITNESSED BY
ACCEPTED FOR RECORD

APR 18 1995

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)