SANTA FE.						f	SA. Indicate	Type of Lease
FILE /			•			1	STATE X	
U.S.G.S.	2					ŀ		Gas Lease No.
LAND OFFICE							E 3148	<b>.</b>
OPERATOR	24					· · · · · · · · · · · · · · · · · · ·	iiinn.	VIIIIIIIIIII
		5.UT TO 1	DELL DEEDEN	OR BLUC	BACK			
	N FOR PE	RMIT TO	DRILL, DEEPEN	, UR PLUG I	SACK	<del></del>	7. Unit Agree	ment Name
a. Type of Work						, I		
DRILL X	DRILL X DEEPEN PLUG BACK				ACK   _	8, Farm or Le	ase Name	
b. Type of Well	1			SINGLE X	MULT	IPLE D	NTB St	ate
OIL GAS WELL X	нто	ER		ZONE [AL		ZONE L	9. Well No.	
2. Name of Operator							1	
Hixon Developm	ient Com	pany				·	10. Field one	i Pool, or Wildcat
Address of Operator							NIPP-PC ext	
P. O. Box 2810.	, Farmin	gton, Ne	w Mexico		North		TÜÜT	
4. Location of Weli unit LETT	erC	Loc	790 TED 790	FEET FROM THE	INOLUI	LINE		
1450	THE We	ct ·	E OF SEC. 32	TWP. 26N	RGE. 12	W NMPM		
AND 1450 FEET FROM	777777	TTTTT	minin	TITITI	THITT	TITT	12. County	
							San Ju	an ////////
<del>11111111111111</del>	4444	+++++	<del>/////////////////////////////////////</del>	<del>///////</del>	<i>†††††</i>	77777	TITIT	
44444444	+++++	+++++	++++++++	19. Proposed	Depth 1	9A. Fermatio	n	20. Rotary or C.T.
				1275'		Pictured	Cliffs	Rotary
21. Elevations (Show whether DI	F. RT. etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling			22. Approx	. Date Work will start
				L&B	Speed Da	ill	Nove	mber 14, 1977
6107' GLE	·	J						
23.		P	ROPOSED CASING A	IND CEMENT P	ROGRAM		_	
CIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTIN	G DEPTH	SACKS OF	F CEMENT	EST. TOP
7 7/8"			/2" 15.5#		34'			Surface
4 3/4"		/8''			1275'			Surface
4 3/4		70	3.0					
	1		1	l ,		ł		l
		•						
•							•	
Te is smoone	and to dr	:11 o 7 7 /	/8" surface and	1 4 3 /4" ho	le with n	ninimum	mud to to	est the
it is propo	isse f	111 a / //	Completion eva	aluation wi	II he has	ed on an	IES open	hole
Pictured C	ims form	nation.	Completion eva	mation wi	:11: V	Vill incto	ll master	· volva
log. It is	not plann	ed to hav	re a BOP on we	n wnne ar	ning. v	viii mista	n master	. vaive
and strippe	er head w	hile com	pleting. EPN	G has been	assigned	i as gas	purcnase	r ior
this well.								
			ANYAGA					
			/BOR 90 0	yar sarij				, ' V
			Septition ○	환경 가는 경우 소리 함께 다				
•			EXPINES 2	N 78				
-			evolues 2	-/2-1	, ver seemon'),		•	
			<b>Z</b> VUIVP3					
IN ABOVE SPACE DESCRIBE !	NTER PROGRAM	, IF ANY.	PROPOSAL IS TO DEEP			N PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC
I hereby certify that the informa	ition above is	true and com	aplete to the best of n	sy knowledge an	d belief.			
1001.11	1 /	111.		leum Engir			Date No	vember 10, 1977
Signed 1	Mul	wi	Chate Petro	renn Engn	1001		.,u.c	
(This space for	or State Use)						•	4077
		2 2 2		STREET CAR TO	rom an		NΩ	V 1 4 1977
· API	Kund	unk	Sui	ERVISOR D	roエ。 異の		DATE	¥ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION

CONDITIONS OF APPROVAL, IF ANYI

SANTA FE

30-045-22787 Form C-101 Revised 1-1-65

All distances must be from the outer boundaries of the Section

		All distances must be iro	· · · · · · · · · · · · · · · · · · ·	the Section.	1						
Operator Hixon Devel	cpment Compar		NTB State	Well No.							
Unit Letter	Section 32	Township 26 North	Range 12 West	San Juan							
Actual Footage Loc	gtion of Well:										
790	<del></del>	orth line and	11,50 fee	et from the West	line						
Ground Level Elev. 6107	Producing For Pictur	ed Cliffs	NIPP - PC	1	Dedicated Acreage:  160 Acres						
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil o	or hachure marks on the	e plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes X No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Hixon Development Company, E 3148 - 7											
					nunitization, unitization,						
	_				approved by the Commis-						
51011.					<u>'</u>						
<i></i>			1		CERTIFICATION						
1	1790 <b>1</b>		- 1								
		1 9	1 -	1 1	ertify that the information con-						
11501		# E	11	1 1	knowledge and belief.						
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	·— + - — —	<u>î</u>	<del></del>	Aldrich	L. Kuchera						
i		l l	: !		ım Engineer						
ī	1	1	1	Company	0						
Ĩ	i i	į		Hixon D	evelopment Company						
Lease N	No.  E 3148 -	7	ł	Novemb	er 10,,49,77						
		Sec. 32			MIL RISEN						
			İ	, sri	RISENSON NECESSARY						
	1		1	I hereby i	ins plat was planed from Held						
	i			notes Daf a	aual surveys made by me or						
· ·	1		i I	under By	oppervision and that the same						
	ł		ليفيد الحاجبين	is true an	end belief.						
<b> </b>	· - <del> </del>	+	+		epobelies Caralland my						
	1										
	!		Anni aa	Date Surveye	er 5, 1977						
Ì	ì			Registered P	rofessional Engineer						
	i L		VIL COM C DIST. 3	711	Surveyor						
	-			6dom	of Risandoover						
				Certificate N	o. 5979						
0 330 660 1	0 1320 1650 198	2310 2640 2000	1500 1000 5	hagar L.	Risenhoover, L.S.						