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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3148-7	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hixon Development Company		8. Farm or Lease Name NTB State
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>26 North</u> RANGE <u>12 West</u> NMPM.		10. Field and Pool, or Wildcat WAW-Fruitland-PC
15. Elevation (Show whether DF, RT, GR, etc.) 6107' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

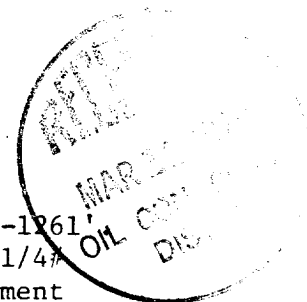
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Progress

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded on March 5, 1979. Drill 5" hole to 1260'. TD-1300'. Ran Induction Electric and CNL-FDC logs. Log tops as follows:

Ojo Alamo	Surface
Kirtland	162'
Fruitland	654'
Fruitland Coal	1071'
Pictured Cliffs	1100'

Ran 1292' 2-7/8" 6.5# J-55 casing with guide shoe and baffle. PBD-1961. Cemented casing with BJ-Hughes using 150 sacks 2% Lodense cement, 1/4" Celloflakes/sack with 2% CaCl. Tailed in with 25 sacks Class B cement with 2% CaCl. Average cementing pressure 300 psi. Displaced Omega latch in plug with 7-1/3 BW. Plug bumped with 1750 psi pressure. Average cementing rate 4 BPM. WOC.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Petroleum Engineer DATE March 9, 1979

Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE MAR 12 1979
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY: