

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3148-7	

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		NTB State	
2. Name of Operator		9. Well No.	
Hixon Development Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 2810, Farmington, New Mexico 87401		WAW-Fruitland-PC	
4. Location of Well			
UNIT LETTER <u>C</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM		11. COUNTY	
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>26N</u> RGE. <u>12W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-05-79	3-08-79	3-21-79	6107' GLE
19. Elev. Casinghead	20. Total Depth		
	1300'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	
1261'			
23. Intervals Drilled By			23. Intervals Drilled By
			X
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Pictured Cliffs (1100'-1300')			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Induction Electric CNL-FDC			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
2-7/8"	6.5#	1292'	5"
		CEMENTING RECORD	
		150 sacks 2% Lodense	
		25 sacks Class B	
6"	15#	30'	12-1/4"
		10 sacks	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
1113'-17 (1-JSPF)			
1098'-1108' (1-JSPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test		Hours Tested	
3-21-79		3 hours	
Choke Size		Prod'n. For Test Period	
3/4"			
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure	
		220	
Calculated 24-Hour Rate		Oil - Bbl.	
		144	
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Cor.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Well shut in waiting for pipeline hookup			ALK
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>L.L. Cerskner</u>		TITLE <u>Petroleum Engineer</u>	
		DATE <u>March 21, 1979</u>	