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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-3148-7	

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Chaco Wash
9. Well No. 1
10. Field and Pool, or Wildcat

2. Name of Operator
Hixon Development Company

3. Address of Operator
P.O. Box 2810, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER O LOCATED 790 FEET FROM THE South LINE AND 1850 FEET FROM

THE East LINE OF SEC. 32 TWP. 26N RGE. 12W NMPM San Juan COUNTY

15. Date Spudded 7-26-78	16. Date T.D. Reached 7-28-78	17. Date Compl. (Ready to Prod.) 8-28-78	18. Elevations (DF, RKB, RT, GR, etc.) 6102' GL	19. Elev. Casinghead
20. Total Depth 1275'	21. Plug Back T.D. 1233'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools ☒ Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name
1074'-86' Pictured Cliffs Sand

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES, BHC- Density, Gamma Bond Collar

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6"	15	44'	12-1/4"	4 sacks	
2-7/8"	6.5	1264'	5"	125 sacks	
1-1/4"	2.3	1087'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	1087'	

31. Perforation Record (Interval, size and number) 1074'-86' (2 - JSPF)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1074'-86'	375 gallons 15% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 8-28-78	Hours Tested 3	Choke Size 0.75	Prod'n. Per Test Period	Oil - Bbl. 82	Gas - MCF/D 82	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 13 psia	Casing Pressure 22 psia	Calculated 24-Hour Rate	Oil - Bbl. 82	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas						Test Witnessed By ALK	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alvin L. Tschera TITLE Petroleum Engineer DATE 8-29-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 44 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1107.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	45'	to	162'	feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
45'	162'	162'	Ojo Alamo
162'	752'	752'	Kirtland
752'	1073'	1073'	Fruitland
1073'	TD		Pictured Cliffs