

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080238-A	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR J. Gregory Merrion and Robert L. Bayless		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401		8. FARM OR LEASE NAME Chico	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 840 FNL and 790 FWL At top prod. interval reported below same At total depth same		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT NIPP Pictured Cliffs		11. SEC. T., E., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T26N, R12W	
12. COUNTY OR PARISH San Juan		13. STATE N.M.	
14. DATE SPUDDED 12/08/77	15. DATE T.D. REACHED 12/09/77	16. DATE COMPL. (Ready to prod.) 01/06/78 Dry	17. ELEVATIONS (DP, RES, BT, GR, ETC.)* 5991 G.R.
18. TOTAL DEPTH, MD & TVD 653'	19. PLUG BACK T.D., MD & TVD 631'	20. IF MULTIPLE COMPL., HOW MANY*	21. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none			23. WAS DIRECTIONAL SURVEY MADE no
24. TYPE ELECTRIC AND OTHER LOGS RUN Correlation Log			25. WAS WELL CORED no
26. CASING RECORD (Report all strings set in well)			
CASING SIZE 2-7/8"	WEIGHT, LB./FT. 6.4#/ft.	DEPTH SET (MD) 653'	HOLE SIZE 4-3/4"
CEMENTING RECORD 100 sac		AMOUNT PULLED	
27. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
28. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
29. PERFORATION RECORD (Interval, size and number)			
559-65' w/2PF - .330" 437-45' w/2PF .330"			
570-76' w/2PF - .330"			
491-97' w/2PF - .330"			
480-86' w/2PF - .330"			
449-57' w/2PF - .330"			
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
31. PRODUCTION			
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
33. LIST OF ATTACHMENTS			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Steven L. Saluan</u>		TITLE <u>Engineer</u>	
DATE <u>04-07-78</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

NAME AND IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Farmington	437'	576'	Blackish Water, Gas

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE DEPTH
Ojo Alamo Kirtland	Surface 155'	

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