Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau. No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 1781

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Dugan Production Corp.

8. FARM OR LEASE NAME

Paul Revere

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

9. WELL NO.

#203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190' FNL - 1000' FWL

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22 T26N R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6212' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N M

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ___csg___

REPAIR WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

4-15-78   TD 1450'. Finished drilling 4-3/4" hole @ 6:30 p.m.

4-16-78   Short tripped pipe and circulated hole. Laid down drill pipe and
ran Welex IES log to TD. Ran 38 jts 2-7/8" OD 6.4# J-55 8R
NUE Tbg and 4 jts 2-7/8" OD 6.5# J 55 8R EUE tbg for csg.
TE 1438.16' set @ 1438' GR. Had good circulation and recip.
pipe during cementing operations. Preflushed hole w/100 gals.
mud sweep. Cemented w/90 sx 2% Lodense w/1/4/# cello flake
per sx followed by 50 sx neat w/1/4/# cello flake per sx.
Circulated 2 Bbls cement. Bumped plug w/1500 psi. Released
to 750 psi. Shut In. POB 5:15 p.m. 4-15-78.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE ___Petroleum Engineer___   DATE ___4-17-78___
Thomas A. Dugan

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side