

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-11424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Dugan Production Corp.	8. FARM OR LEASE NAME Paul Revere
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401	9. WELL NO. #203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FNL - 1000' FWL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T26N-R13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6212' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-24-78

Moved in FWS swabbing unit. GO Wireline ran gamma ray correlation and collar logs. Swabbed 2-7/8" csg down to 900'. Perforated w/1 2-1/8" glass jet/ft. 1238-1250' (12 holes) Swabbed csg down. No indication of gas or fluid entry. Waiting on further stimulation.

6-6-78

Treated Fruitland perfs 1238-1250' by Allied Services w/250 gals 15% HCl reg. acid. Breakdown pressure 1000 psi - broke back to 600 psi - used 2-1/2 gals Tretolite liquid soap. Dropped 7 ball sealers in first 3 Bbbls acid - no ball action - flushed with 10 Bbbls water.

Continued on Back

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

1-30-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

FEB 1 1979  
OIL CON. COM.  
DIST. 3

1-27-79

Sand water frac'd well by Western Co 1238-1250. Used 11,718# 10-20 sand and 382 bbls water. Pumped 37 bbl pad. Frac screened out w/137 bbls in - flowed back and continued frac job. Used 78 bbls water for pad and after screen out, 297 bbls to frac and 7 bbls to flush. All water treated w/2-1/2# FR-2 per 1000 gals. Initial treating pressure 1700 psi. Max TP 3000 psi, minimum treating pressure 1650 psi. Average treating pressure 1700 psi. Overall average injection rate 19 bbls per minute. 792 Horsepower used. ISDP 750 psi down to 700 psi in 10 minutes. Left well shut in 4 hours. Opened to atmosphere. Flowed back strong for 5 minutes.