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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. State Oil & Gas Lease No. E-9224
2. Name of Operator MESA PETROLEUM CO.		7. Unit Agreement Name
3. Address of Operator P. O. BOX 2009, AMARILLO, TX., 79189		8. Farm or Lease Name
4. Location of Well UNIT LETTER L 1760 FEET FROM THE South LINE AND 835' FEET FROM THE West LINE, SECTION 2 TOWNSHIP 27N RANGE 8W NMPM.		9. Well No. #47
15. Elevation (Show whether DF, RT, GR, etc.) 5951' GL		10. Field and Pool, or Wildcat South Blanco MV & PC
12. County San Juan		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion Procedure	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/18/78 - MI & RU Completion Unit. Ran in hole w/bit, csg scraper, & 97 jts tbg. Drilled out DV Tool, cleaned out to 4803'. Tested csg to 2000 psi, OK. Ran GR-Collar-CBL, PBTD=4808'.

Perforated "Point Lookout" as follows: 4486-92', 4508-24', 4572-78', 4590-94', 4598-4602', 4606-08', 4612-18', 4676-80', 4733-41', 4761-65'. Broke down perfs w/1000 gal 15% HCL. Frac'd with total of 60,000 gal 30# gel, 30,000# 100 Mesh, and 60,000# 20-40 Sand.

Perforated "Menefee" 4266-88' and "Cliffhouse" 3944-60' w/1HPF. Broke down perfs w/500 gal 15% HCL. Frac'd as follows: 40,000 gal 30# gel, 20,000# 100 Mesh, and 40,000# 20-40 sand.

Ran 2 1/16" tbg to 4583' with single packer @ 3270' and dual packer @ 2368'. Ran 1 1/2" tbg and stung into dual packer @ 2368'.

Presently - waiting on potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Paul Couch TITLE Staff Engineer DATE 9/8/78

Original Signed by A. R. Kendrick
 APPROVED BY _____ TITLE SUPERVISOR DATE SEP 11 1978
 CONDITIONS OF APPROVAL, IF ANY:
NMOCC (3), J. Archer