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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9224	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		State Com	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		9. Well No.	
2. Name of Operator		#47	
Mesa Petroleum Co.		10. Field and Pool, or Wildcat	
3. Address of Operator		South Blanco (Chacra)	
P.O. Box 2009, Amarillo, TX 79189			
4. Location of Well			

UNIT LETTER <u>L</u> LOCATED <u>1760</u> FEET FROM THE <u>south</u> LINE AND <u>835</u> FEET FROM		12. County	
THE <u>west</u> LINE OF SEC. <u>2</u> TWP. <u>27N</u> RGE. <u>8W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7/30/78	8/6/78	10/12/78	5951' GR
19. Elev. Casinghead	5952		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4830	4808	3	Rotary Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Chacra 3222-3232			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Density/GR IES			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	218	12 1/4	150	
5 1/2	14	4817	7 7/8	1000	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 3/4	2368	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3222-24				DEPTH INTERVAL			
3228-32				AMOUNT AND KIND MATERIAL USED			
Total 6' 1 HPF				3222-3232 250 gal 15% HCL			
				15000 gal gel 15000# sand			
				500 gal 7 1/2% HCL			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Chacra zone loaded up - will not flow				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Zone loaded up, will not flow. Unable to test							
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>C. B. Smith</u>	TITLE <u>Staff Engineer</u>	DATE <u>11/6/78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1282'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland- _____	1426'	T. Fruitland _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2250'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3943'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	3962'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4508'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	4680'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation