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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9224	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator									
Mesa Petroleum Co.									
3. Address of Operator									
P.O. Box 2009, Amarillo, TX 79189									
4. Location of Well									
UNIT LETTER <u>L</u> LOCATED <u>1760</u> FEET FROM THE <u>south</u> LINE AND <u>835</u> FEET FROM									
THE <u>west</u> LINE OF SEC. <u>2</u> TWP. <u>27N</u> RGE. <u>8W</u> NMPM									
12. County									
San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
7/30/78		8/6/78		10/12/78		5951' GR		5952	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4830		4808		3		0-TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
Pictured Cliffs 2252-2296									No
26. Type Electric and Other Logs Run									27. Was Well Cored
Density/GR, IES									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8		20		218		12 1/4		150	
5 1/2		14		4817		7 7/8		1000	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
1 1/4		2368							
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2252-60					DEPTH INTERVAL				
2290-96					AMOUNT AND KIND MATERIAL USED				
14' 1 HPF					2252-2290				
					250 gal 15% HCL				
					15000 gal gel 15000# sand				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
		Flowing						Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
10/18/78		3 hrs.		3/4"				0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
20		-				0		400	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
Vented								Glen Rhodes	
35. List of Attachments									
Potential Test									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE				DATE			
[Signature]		Staff Engineer				11/6/78			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1282'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	1426'	Fruitland _____ 1975'
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2250'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3943'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	3962'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4508'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	4680'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation