

DISTRICT I
P. O. Box 1060, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 1/2 So. Drake Rd., Alameda, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Conoco Inc.	Well API No.
Address 3817 NW Expressway, OKC, OK 73112-1400	
Reason(s) for Filling (Check proper box) New Well ☐ Change In Transport of: Oil ☐ Dry Gas ☒ Other (Please explain) Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Effective: 12-11-91 Change In Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com	Well No. 47	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. E9224
Location Unit Letter L : 1760 Feet From The S Line and 835 Feet From The W Line Section 2 Township 27N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining, Inc.	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas Conoco Inc.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3817 NW Expressway, OKC, OK 73112-1400				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, HKD, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED FEB 12 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W.W. Baker
W.W. Baker - Admin. Supervisor
Printed Name
01-27-92
Date
(405) 948-4859
Telephone No

OIL CONSERVATION DIVISION

Date Approved **FEB 12 1992**
By Frank J. Davis
Title **SUPERVISOR DISTRICT 3**

DISTRICT I
P. O. Box 1900, Hobbs, NM 88240

DISTRICT II
P. O. Drawer 603, Artesia, NM 88210

DISTRICT III
1000 N. Main St., Artesia, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2000
Santa Fe, New Mexico 87504-2000

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.	Well API No. 30-045-22961
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transport of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☒ Effective: 12-11-91 Change in Operator ☒ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com	Well No. 47	Pool Name, including Formation S. Blanco Pictured Cliff	Kind of Lease State, Federal or Fee	Lease No. E 9224
Location Unit Letter L Section 2 Township 27N Range 8W Line and 835 Feet From The S Line and W Line NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining, Inc.	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, NM 87413		
Name of Authorized Transporter of Casinghead Gas Conoco Inc.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, Oklahoma City, OK 7311		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When?		
Yes		9-24-78		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, AKB, AT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W. W. Baker
Printed Name W. W. Baker Admin. Supervisor
Date 01-24-92 Telephone No. (405) 948-4859

OIL CONSERVATION DIVISION

Date Approved FEB 12 1992
By Frank J. Quigley
Title SUPERVISOR DISTRICT #3