

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-045-22961
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9224
7. Lease Name or Unit Agreement Name: STATE COM
8. Well No. 47
9. Pool name or Wildcat PC/CH/MV

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address of Operator
P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter L: 1760 feet from the **SOUTH** line and 835 feet from the **WEST** line

Section **02** Township **27N** Range **08W** NMPM, **SAN JUAN** County, NM

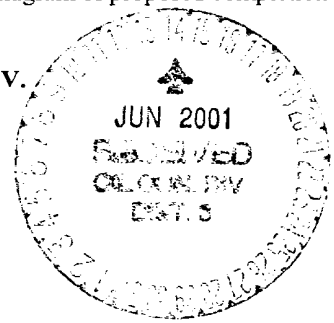
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5951

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

PLEASE SEE REVERSE FOR DAILY INFORMATION ON TRIMINGLE OF THE PC/CH/MV.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 06/07/01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125

(This space for Signatures) **Original Signed by STEVEN N. HAYDEN**

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 5 DATE JUN 14 2001

Conditions of approval, if any:

K

STATE COM #47

30-045-22961

817' FNL – 838' FEL, Section 20, T28N-R07W

Rio Arriba County, NM

Date	Operations
3/22/2001	Crew attended Quarterly Contractors Safety Meeting. Moved rig to location. MIRU rig and all equipment. Prep to pull tubing in AM.
3/23/2001	MIRU all equipment. ND tree. NU BOP. TOH & LD 69 jts 1 1/4" tubing. Tubing sub, SN. Killed 2 1/16" tubing. Could not get packers loose. Kept working with packers and released both packers. TOH & LD 137 jts 2 1/16" tubing, 3 blast joints, 32 1/16" tubing subs. SWI-SDON.
3/26/2001	SICP: 140 psi. Bled well down. TIH with 4 3/4" bit & 5 1/2" casing scraper & tagged @ 4735'. Have 30' of fill over bottom perf @ 4765'. TOH with bit & scraper. TIH with RBP & PKR. Set RBP @ 3314'. PUH& set PKR @ 3269'. Test RBP to 500 psi, OK. Released PKR. PUH & set PKR @ 3168'. RU swab & wait on flowback tank. SWI-SDON.
3/27/2001	SITP: 340 SICP: 140. Bled well down. RU swab. RIH w/ swab. FLVL @ 2300'. Swab'd fluid down to 3160'(SN). Wait 1 hour. Tagged fluid @ 3140'. 20' fluid entry. One hour SITP 50 psi. Flowed well for 1 hour through 3/4" choke. Flow rate 10 mcf/day, 0 bbl oil, 0 bbl water. Released packer. TIH & latched on to RBP & released RBP. TOH w/ pkr & RBP. SWI-SDON.
3/28/2001	Standby for N2 unit. No vendor had equipment available.
3/29/2001	TIH w/ 4 3/4" bit & bit sub on 2 3/8" tubing. Tagged @ 4735'. Held safety meeting. RU American Energy N2 unit. Cleaned out fill from 4735'- 4808' (PBSD). Blew hole clean. TOH w/ tubing & bit. TIH w/ 5 1/2" pkr. Set pkr @ 4204'. SWI-SDON.
3/30/2001	SITP: 120psi. SICP: 140 psi. Bled well down. Released packer & TOH w/tubing & packer. TIH w/ MS, SN, & 136 jts 2 3/8" 4.7# / ft J55 8RD EUE tubing landed @ 4297' (incl 12' KB). Ran 2 3/8" tubing drift on sand line to SN, no problems. RDPU & all equipment. FINAL REPORT.

PC PERFS: 2252-2296, CHACRA PERFS: 3222-3232, MV PERFS: 3944-3960, 4266-4288, 4486-4765
THIS WELL IS PRODUCING ALL THREE FORMATIONS AS A TRI-MINGLE.