

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

USA-NM-029144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#16A

10. FIELD AND POOL, OR WILDCAT

Blanco MV, Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T27N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

P. O. Box 2009, Amarillo, Texas, 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1940' FNL & 1770' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6006' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Procedures

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/14/78 - MI & RU Completion Unit. Ran in hole w/105 jts 2 3/8" tbg., bit sub & scraper tagged bottom @ 3244', drilled out DV tool, RIH w/45 jts 2 3/8" tbg., Circ'd hole clean to 4685' set down. Ran CBL-GR-WL to 4631'. RIH w/bit, cleaned out from 4630' to 4714'. PBTD=4720' (wireline depth).

Perforated as follows: 3858'-68' Cliffhouse  
4376'-80' Menefee  
4502-20' Point Lookout  
4536'-38'  
4561'-65'  
4590'-94'  
4602'-06'  
4630'-34'  
4667'-69'

Broke down perforations w/1000 gal 15% HCL & 30 ball sealers. Frac'd well as follows: 60,000 gal 30# gel, 30,000# 100 Mesh, and 60,000# 20-40 sd.

Ran 145 jts 2 3/8" tbg., w/F nipple 1 jt off btm., hung tbg @ 4545'  
Released completion unit @ 1:00 P.M. 8/18/78.

Presently - waiting on potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor, Drlg. & Prod.

DATE 8/25/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S.G.S. Farmington (5)  
J. Archer

\*See Instructions on Reverse Side

