Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·							Well A				
perator MESA OPERATING LIMITED PARTNERSHIP						30-045-22980				80	
ddress P.O. BOX 2009, AMARI	LLO, T	EXAS 79	9189								
eason(s) for Filing (Check proper box)					Othe	t (Please expla	ún)				
ew Well		Change in	•	_							
ecompletion \Box	Oil	_	Dry Gas		Effec	tive Dat	e: 7/0	1/90			
hange in Operator change of operator give name	Casinghea	d Gas	Condens	ate (A)			· · · · · · · · · · · · · · · · · · ·	•			
i address of previous operator							 		<u></u>		
DESCRIPTION OF WELL A	AND LE		Pool Na	me Includia	g Formation		Kind o	of Leage	1 14	ase No.	
FEDERAL		16A /			Mesaver	de 🖯		or Fee			
ocation 17	. 1940	\ .	1	-	orth -	17	70 -		west		
Unit Letter F	. :) .·	Feet Fro	on The	orth Line	and	70 Fe	et From The _	west	Lin	
Section 9 Township	27N		Range	8W	· NI	лрм.	San	Juan		County	
I. DESIGNATION OF TRAN		ים חד ח				,,,,			•	County	
ame of Authorized Transporter of Oil		or Conden				e address to wi	hick approved	copy of this fo	orm is to be se	nt)	
GIANT REFINING CO				X		OX 12999					
ame of Authorized Transporter of Casing EL PASO NATURAL GAS C			or Dry (Gas X	Address (Giv	OX 1492,	hick approved	copy of this fo	orm is to be se		
well produces oil or liquids,	Unit Sec.		Twp. Rge.		Is gas actually	y connected?		Whea ?			
ve location of tanks.	F	9	27	18	Υe		1	8/18/7	78		
this production is commingled with that	from any oti	her lease or	pool, give	e commingli	ing order num	ber:	_				
V. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Dances	Dhia Daak	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OIT METT	. 16 1	MES WELL	I wew well	 workovet	Deepen	Ling pack	 	 	
te Spudded Date Compl. Ready to Prod.				 .	Total Depth		.[P.B.T.D.	1	<u> </u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
erforations								Depth Casing Shoe			
en oraziona								Depui Casin	ig 700c		
								_			
		TUBING.	. CASIN	NG AND	CEMENTI	NG RECOR	D D			· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		TUBING,			CEMENTI	NG RECOR			SACKS CEM	ENT	
					CEMENTI				SACKS CEM	ENT	
					CEMENTI				SACKS CEM	ENT	
					CEMENTI				SACKS CEM	ENT	
HOLE SIZE	CA	ASING & TI	UBING S		CEMENTI				SACKS CEM	ENT	
HOLE SIZE TEST DATA AND REQUES	ST FOR	ASING & TI	UBING S	SIZE		DEPTH SET					
HOLE SIZE 7. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	UBING S	SIZE	be equal to or	DEPTH SET	owable for th	is depth or be			
HOLE SIZE 7. TEST DATA AND REQUES	ST FOR	ALLOW	UBING S	SIZE	be equal to or	DEPTH SET	owable for th	is depth or be			
HOLE SIZE 7. TEST DATA AND REQUES DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR accovery of I Date of T	ALLOW total volume est	UBING S	SIZE	be equal to or	exceed top all ethod (Flow, p	owable for th	is depth or be			
HOLE SIZE 7. TEST DATA AND REQUES DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR Page of Total of Total control of Total contro	ALLOW total volume est	UBING S	SIZE	be equal to or Producing M Casing Press	exceed top all ethod (Flow, p	owable for the	choke Size			
HOLE SIZE 7. TEST DATA AND REQUES Old WELL (Test must be after to the content of the content o	ST FOR accovery of I Date of T	ALLOW total volume est	UBING S	SIZE	be equal to or Producing M Casing Press Water - Bbis	exceed top all ethod (Flow, p	owable for th	choke Size	for full 24 hou		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after to the content of the content o	ST FOR accovery of I Date of T	ALLOW	UBING S	SIZE	be equal to or Producing M Casing Press	exceed top all ethod (Flow, p	owable for the	choke Size			
HOLE SIZE 7. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR a recovery of to Date of Tours of Tours Property Of the Date of Tours Property Of the Dat	ALLOW total volume est	ABLE of load o	SIZE	be equal to or Producing M Casing Press Water - Bbls	exceed top all ethod (Flow, p	owable for the	Choke Size	for full 24 hou		
HOLE SIZE 7. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR a recovery of to Date of Tours of Tours Property Of the Date of Tours Property Of the Dat	ALLOW	ABLE of load o	SIZE	be equal to or Producing M Casing Press Water - Bbls	exceed top all ethod (Flow, p	owable for the	choke Size	for full 24 hou		
HOLE SIZE 7. TEST DATA AND REQUES 2. TEST DATA AND REQUES (Test must be after to later the state of the state	ST FOR recovery of it Date of Ti Date of Ti Oil - Bbla Length of	ALLOW. Lotal volume est ressure Test ressure (Shu	ABLE of load of	oil and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde	exceed top all ethod (Flow, pure	owable for the temp, gas lift. 1.1.6 19 CON. DIST.	Choke Size	for full 24 hou	(10-h-1)	
HOLE SIZE 7. TEST DATA AND REQUES 2. TEST DATA AND REQUES (Test must be after to later the state of the state	CAST FOR A recovery of I Date of Tour Date o	ALLOW total volume est ressure	ABLE of load of	oil and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde	exceed top all ethod (Flow, p	owable for the temp, gas lift. 1.1.6 19 CON. DIST.	Choke Size Choke Size Choke Size ATION	for full 24 hou	(10-hand)	
HOLE SIZE 7. TEST DATA AND REQUES 2. TEST DATA AND REQUES (Test must be after 1) 2. Date First New Oil Run To Tank 2. Length of Test Actual Prod. During Test 4. Causal Prod. During Test GAS WELL Actual Prod. Test - MCF/D 7. Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reguence of the production of the producti	Tubing P	ALLOW Lotal volume est ressure (Shure Coll Consectormation gives	ABLE of load of	oil and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde	exceed top all ethod (Flow, pure	owable for the temp, gas lift. 1.1.6 19 CON. DIST.	Choke Size Choke Size Choke Size ATION	for full 24 hou	(10-h-1)	
HOLE SIZE 7. TEST DATA AND REQUES 2. TEST DATA AND REQUES 2. TEST DATA AND REQUES 2. TEST DATA AND REQUES (Test must be after 1) 2. Test must be after 1 2. Test mus	Tubing P	ALLOW Lotal volume est ressure (Shure Coll Consectormation gives	ABLE of load of	oil and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, pure	con. DIST.	Choke Size Choke Size Choke Size ATION	for full 24 hou	(10-hand)	
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reguence of the production have been complied with and	Tubing P	ALLOW Lotal volume est ressure (Shure Coll Consectormation gives	ABLE of load of	oil and must	be equal to or Producing M Casing Press Water - Bbis Bbis. Conder Casing Press	exceed top all ethod (Flow, pure	consider the sump, gas lift. 1.1.1.6 19 CON. DIST. NSERV	Choke Size Choke Size Choke Size ATION	DIVISIO	(10-hand)	
HOLE SIZE TEST DATA AND REQUES Oute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of professional productions. Signature Carolyn L. McKee,	Tubing Proceedings of the International Care	ALLOW. ALLOW. Lotal volume est ressure F COM e Oil Conse commation give and belief.	ABLE of load o	VCE	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, pure	cowable for the sump, gas lift. 1.1.1 6 19 CON. DIST. NSERV	Choke Size Olivania Choke Size Choke Size ATION JUL 1	DIVISIO	DN	
HOLE SIZE V. TEST DATA AND REQUESTIVE (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulativision have been complied with and is true and complete to the best of professional professiona	Tubing Processing Proc	ALLOW. ALLOW. Lotal volume est ressure F COM e Oil Conse commation give and belief.	ABLE of load o	VCE	be equal to or Producing M Casing Press Water - Bbis Bbis. Conder Casing Press	exceed top all ethod (Flow, pure Institute (Shuk-hii)	cowable for the sump, gas lift. 1.1.1 6 19 CON. DIST. NSERV	Choke Size Olivania Choke Size Choke Size ATION JUL 1	DIVISIO	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.