ſ		(Lesperance) 1-3outhlan	d I-File	/
	DISTRIBUTION			
	SANTA FE 1		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	NEGOEST 1	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
1	TRANSPORTER OIL			
	GAS			API 30-045-23011
	OPERATOR ./			APT 30-043-23011
I.	PRORATION OFFICE Operator	<u> </u>		•
	Dugan Production Co	n m		
	Address	лр		
	Box 234, Farmington, NM 87401			
	Reason(s) for filing (Check proper box)	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry Ga		
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
ıŧ	DESCRIPTION OF WELL AND	I FASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	County Seat	1R   WAW Fruitla	nd PC State, Federal	or Foo Fed. NM 0558240
	Location			
	Unit Letter M ; 79	Feet From The South Lin	e and 870 Feet From T	he West
		26N	10H	an County
	Line of Section 21 Tov	wnship 26N Range	12W , NMPM, San Ju	an county
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
u.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	El Paso Natural Gas		Box 990, Farmington,	NM 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	<u> </u>	Yes	6-11-79
		th that from any other lease or pool,	give commingling order number:	
<b>v</b> . [	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-12-78	9-3-78	1235 '	1110' Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 6038 GR	Name of Producing Formation	Top Oil/Gas Pay	1106'
		Pictured Cliffs	1086'	Depth Casing Shoe
	1091-1098			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7-7/8"	5-1/2"	44.60'	8 sx
	4-3/4"	2-7/8"	1217.00'	239 cu ft
		1-1/4"	1106.00'	
			the second of second values of land oil t	and must be equal to or exceed top allow-
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			t, etc.)
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbls.	Gga-MCF
	Actual Prod. During Test	Oil-Bble.	114.61	
		<u> L</u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	107 NMFGPD	3 hrs	0	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	One Point Back Press	181	181	
	. CERTIFICATE OF COMPLIANCE			TION COMMISSION
			JUN 1 1 19/9	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A. R. Kendrick	
	above is true and complete to the best of my knowledge and		.   BY	
			TITLESUPERVISOR DISTRICT # 3	
			This form is to be filed in compliance with RULE 1104.	
	y gud		and the second for allow	while for a newly drilled or deepened
	/ Jim L. Jacobs (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Geologi		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		icle)		
	6-8-7			
		ate)	Separate Forms C-104 mus	t be filed for each pool in multiply
			completed wells.	