Form 9–331 Dec. 1973	Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 0558240 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME County Seat
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 25.32 #1R 93.55
Dugan Production Corp. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME WAW Fruitland PC
Box 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21 T26N R12W
below.) AT SURFACE: 790' FSL - 870' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE 9
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF \ FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
8-2-79 Moved in and rigged up FWS swabbing unit. out some frac sand to 1112'. Landed tbg.	Ran 1-1/4" tbg in hole a Cleaned Nippled up wellhead. Ran swab
2 times. Well kicked off. Making estimate pressure too high to turn well on. Rigged	down FWS.
Subsurface Safety Valve: Marlu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct U. S.	SAN STON. N. PR. CT.
SIGNED THOMAS A. Dugan TITLE President	
(This space for Federal or State off	
APPROVED BY TITLE	DATE