4-USGS (F Form 9-331 (May 1963)	armington l) 1- File JNITED STATES	SUBMIT IN TRIPLICATE	
(1111)	DEPARTMENT OF THE INTERIOR (Other Instructions on verse side)			5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY				NM 0558240
SUNI	DRY NOTE	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				
	Use APPLICA	IION FOR PERMIT— TOF SUC	proposais.)	7. UNIT AGREEMENT NAME
1. OIL GAS CO				ALEL TOTAL
WELL WELL OTHER 2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Dugan Production Corp.				County Seat
3. ADDRESS OF OPERATOR				9. WELL NO.
Box 208, Farmington, NM 87401				#1R #5 R = 1 Till
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT
At surface	,			WAW Fruitland PC
_				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7	90' FSL -	870' FWL		
14 proving yo		15. ELEVATIONS (Show whether	DE PT CP etc \	Sec 21 T26N R12W
14. PERMIT NO.		6038		A
		·		San Juan NM
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other DataLTRA STATE TO THE
, N	NOTICE OF INTENTION TO:			UENT REPORT OF:
TEST WATER SHUT-OF	F P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	M	ULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CABING
SHOOT OR ACIDIZE	A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	. c:	HANGE PLANS	(Other)	s of multiple completion on Well
(Other)			Completion or Recomp	letion Report and Log form.)
17. DESCRIBE PROPOSED OR proposed work. If	COMPLETED OPER well is direction	ATIONS (Clearly state all pertinally drilled, give subsurface l	nent details, and give pertinent dates ocations and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-
nent to this work.) *				그 그렇게 바로 취임하는 사람들이 되었다. 살
				그 그 회사인원 그림 관심으로 한
7-30-79	Foam fr	aced perfs 1091-10	99' (8 holes) by Weste	ern Co. w/70
, ,,	quality foam. Used 15,000# 10-20 sand, 21 gals			
			CF nitrogen. Initial 1	
	2200 ps	i, Min. TP 1800 p	si, Ave. TP 2000 psi.	Ave. IR of fluid
	4.5 B/M	I. ISDP 1000 psi,	10 min. closed in pres	ssure 700 ps1.
			e after 2 hr shut in th	rough 1/2 choke
	0 5:30	p.m.		
		•		
				APR 2 1980 OIL CON COM
				APR COM.
			6 0.0 C	OIL CONTRACTOR
			n. 5. 200	Dist.
	_		X	
	1 /a === //= t ==	two and comest		
18. I hereby certify that	the foregoing is	true and correct	Datus Is. 5 - 1	2 m 1 m 2 m 2
SIGNED	C A Duan	TITLE _	Petroleum Engineer	раты 8-1-79
(This space for Feder		e use)		
	V			T) 4 (M/P)
APPROVED BY CONDITIONS OF AP	PROVAL, IF A	TITLE		DATE
		\		