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U.S.G.S.		<u> </u>	
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS	1	<u>L</u> .
OPERATOR			L.
PRORATION CFFICE		<u> </u>	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER OIL GAS		SPORT OIL AND NATURAL GA	S		
OPERATOR PRORATION CFFICE					
Operator MERRION OIL	AND GAS CORP.				
P. O. Box 1017, Farmington, New Mexico 87401					
Reason(s) for filing (Check proper box) Change in Transporter of:					
Recompletion	Dry Gos Change of Operator				
Operator					
If change of oxixxists give name Merrion & Bayless, P. O. Box 507, Farmington, New Mexico 87401					
- DESCRIPTION OF WELL AND I	Well No. Pool (tame) meroday		or Fee State <u>E</u> 9707		
Unit Letter C : 790 Feet From The North Line and 1850 Feet From The East					
Line of Section 2 Township 26N Range 13W , NMPM, San Juan County					
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401			
El Paso Natural Gas Co. If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	When October, 1978		
give location of tanks.	th that from any other lease or pool, a		occoper, 1970		
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 017 002 1 47	Depth Casing Shoe		
Perforations					
5 5175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
. HOLE SIZE					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
OII. WELL Date First New Cil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Tubing Pressure	Casing Pressure	Choire Slag		
Length of Test	Oil-Bbis.	Water - Bbls.	Car MCF 30		
Actual Prod. During Test	Gir- Boile.		3		
GAS WELL		2005	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
T. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION			
i hereby the been complied with and that the information given		· · · · · · · · · · · · · · · · · · ·	Original Signed by FRANK T. CHAVEZ		
above is true and complete to the season		SUPERVISOR DISTRICT 第 3			
J. GREGORY MERRION, President		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Title) sable on new and recompleted Fill out only Sections I. II. III. and VI for chan well name or number, or transporter, or other such chang Separate Forms C-104 must be filed for each positive.			II. III, and VI for changes of condition of conditions of		