

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E9707

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Bartlesville
9. Well No. 1
10. Field and Pool, or Wildcat WAW Fruitland Pic. Cliff

2. Name of Operator J. Gregory Merrion and Robert L. Bayless
3. Address of Operator P.O. Box 507, Farmington, NM 87401

4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>26N</u> RGE. <u>13W</u> NMPM
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11. County San Juan

15. Date Spudded 8/30/78	16. Date T.D. Reached 9/01/78	17. Date Compl. (Ready to Prod.) 9/13/78	18. Elevations (DF, RAB, RT, GR, etc.) 6046 ft. G.L.	19. Elev. Casinghead
20. Total Depth 1350 ft. G.R.	21. Plug Back T.D. 1288 ft. G.R.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name 1138-44 ft. Fruitland 1256-63 ft. Pictured Cliffs

25. Was Directional Survey Made no	26. Type Electric and Other Logs Run Induction Electric, Density Borehole Compensated, Gamma Ray Correlation	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 lb./ft.	31 ft.	8-3/4"	5 sacks	
2-7/8"	6.4 lb./ft.	1348 ft.	5"	150 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 1138-44 ft. .430" 2 PF 1256-63 ft. .430" 2PF	32. Fracture FRACTURE, Complete <u>Partial</u> DEPTH INTERVAL 1138-44 ft. AMOUNT AND KIND MATERIAL USED 70 quality foam, 15,000 lbs. 10/20 sand, 83 bbls. water, 105,000 SCF N ₂ .
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33. PRODUCTION							
Date First Production 9/08/78		Production Method (Flowing, Gas lift, Pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 9/08/78	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 200/day	Water - Bbl. 1 gal./hr.	Gas-Oil Ratio
Flow Tubing Press. 7 PSIG	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 200/day	Water - Bbl. 1 gal./hr.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Steven S. Dunn
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Steven S. Dunn</u>	TITLE <u>Engineer</u>	DATE <u>9-15-78</u>