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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E9707	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion and Robert L. Bayless	8. Farm or Lease Name Bartlesville
3. Address of Operator P.O. Box 507, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER C, 790 FEET FROM THE North LINE AND 1850 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 26N RANGE 13W NMPM.	10. Field and Pool, or Wildcat WAW Fruitland Pic. Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 6046 ft. G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Log, perforate, frac, test <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-05-78 Pressure tested well at 3000 PSI for 10 minutes. Held OK.
- 9-06-78 Ran wireline and found plug at 1327 ft. G.R. Rig up Blue Jet; ran cement bond log. Cement top at surface good bond beginning at 120 ft. Ran Gamma Ray Correlation log. Perforated Fruitland 1138-44 ft. w/2PF, 2-1/8" glass jets. Shut in.
- 09-07-78 Rig up Western Co. and Nowsco. Stable foam fraced with 70 quality foam. Breakdown at 2100 PSIG, treating pressure 1900 PSIG, injection rate liquid 4.5 BPM, gas 5460 SCF/minute. Total sand 15,000 lbs. 10/20. Total liquid 83 bbls. H2O. Total N2 105,000 SCF. ISDP 1150 PSIG. Shut in three hours.
- Blowing back on 5/8" choke at 1:30 pm.
- 9-08-78 Found well still unloading foam. Estimated 150 MCF/day when unloading dying to 20 MCF/day prior to next unloading. Left blowing to clean up.
- 9-13-78 Rig up Drake Well Service and Blue Jet Wireline. Fruitland making est. 40 MCF/day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Engineer DATE 09-15-78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DATE SEP 18 1978

CONDITIONS OF APPROVAL, IF ANY:

17. (Continued)

and slightly salty water, 1 gallon per hour. Found PBTD at 1288 ft.
G.R. Perforated Pictured Cliffs 1256-63 ft. w/2PF 2-1/8" glass jets.
Well unloaded, flowing to clean up. After 6 hours flowing well making
200 MCF/day on 3/4" plate and 1 gallon per hour slightly salty water.
Shut in.