SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF_080008 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: GAS WELL 7. UNIT AGREEMENT NAME DRY LY Other b. TYPE OF COMPLETION: N/Λ DEEP-EN PLUG BACK WELL WORK S FARM OR LEASE NAME 2. NAME OF OPERATOR Crab 9. WELL NO. Sanan Ltd. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 255, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* WAN Fruitland- P.C. 1450' fsl, 1190' fel 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below S8-T26N-R12W, N.M.P.M. At total depth same 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE 30-045-23246 12/7/73 <u>San Juan</u> 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 7/26/79 P&A. 11/16/79: 7/30/79 <u> 5997'</u> 5996 20. TOTAL DEPTH, MD & TVD 1 22. IF MULTIPLE COMPL., 21. PLUG, BACK T.D., MD & TVD 23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 1270' N/A 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE csq. to surf. with Class B cmrt NO Plugged & abandoned: Fill 2 7/3" 26. TYPE ELECTRIC AND OTHER LOGS BUN Southwest Surveys ES-Resistivity & Gamma ray-Density No 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7 " ft 23.0 8 3/4 sks.req. cmnt to surf. None *7/*7" 270 ft 6.5 3/4 50/50 class B-Poz 150sx. None lili x 29 LINER RECORD 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) None 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Perorated 1180-1188 w/1 shot per ft. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 1130-1188 gal.15% HCL 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump); WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. TEST PERIOD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS---MCF. WATER-(CORR. NOA T 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and afterhed information is complete and correct as determined from all available records SIGNED DATE _11/19/79 TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard, or regional procedures and practices, either are shown below or well be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH	S: OF POROSI	TY AND CONTENT	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	GEOLOG	GEOLOGIC MARKERS	
FORMATION TOP	_	BOTTOM	DESCRIPTION, CONTENTS, ETC.			101	ק
				2 20 2		MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Ss Surface		188'	Ss-wht.to buff, fine to coarse-	Z .			
Kirtland Sh. 138'		378'	grained, friable,conclomeratic Shilight to med.gray,dense to silty	-			
			h occasional interbed			•	
Fruitland Fm 878'	·	1180	Sh-dk.gray, dense to silty, occasional	7			-
* . <u>.</u>			carbonaceous with thin interbeddek	<u>a</u>			
Pictured Cliff 11	1180'	T.D.	ゴゴ	~	•		
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