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	DISTRIBUTION	DISTRIBUTION				
	SANTA FE	REQUEST FOR ALLOWABLE AND			Form C-104 · Supersedes Old C-104 and	
	FILE				Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	ACTIONIZATION TO TRANSFORT OIL AND NATURAL GAS				
	TRANSPORTER OIL					
	GAS	4			19, 4, 3, 3,	
	OPERATOR	-				
I.	PRORATION OFFICE Operator				4 C C C C C C C C C C C C C C C C C C C	
	Union Texas Petroleum Corporation					
	Address 4000 Lincoln Street Suite 1010 Depute Colourds 20005					
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295					
	Reason(s) for filing (Check proper box	Change in Transporter of:		Other (Please explain)		
	Recompletion	Oil Transporter of:	Dry Gas	Unicon Produc	· ·	
	Change in Ownership X	Casinghead Gas	Condensate	Suprem Energy	Corporation	
	· ·	040.1141.004 040	Condensate	Gapron Birer 63	COI POI ULION -	
11.	If change of ownership give name and address of previous owner	LEASE			mington, New Mexico 8740	
	Navajo Indian	Well No. Pool Name, Included A Blanco Mo		Kind of L State, Fe	deral or Fee Federal \$F07843	
	Location			01.5	T7 +	
	Unit Letter L ; 224	O Feet From The Sout	N Line and	845 Feet Fr	om The West	
	Line of Section 6 To	waship 26N Rand	ge 8W	, ммрм, San	Juan Coun	
111.	Name of Authorized Transporter of Oil Plateau, Inc. Name of Authorized Transporter of Ca	or Condensate 🛣	Address Post Address	Office Box 108,	Farmington, NM 87401 oproved copy of this form is to be sent)	
	El Paso Natural Gas			Office Box 1492	, El Paso, TX 79978	
	If well produces oil or liquids, give location of tanks.	L 6 26N		'es	9-29-79	
	If this production is commingled wi					
IV.	COMPLETION DATA	Oil Well Gas	Well New Well	Workover Deepen	Plug Back Same Resty. Diff. Re	
	Designate Type of Completion	$\operatorname{on} - (X)$		1 1		
	Date Spudded 1-10-79	Date Compl. Ready to Prod. 2-2-79	Total De	pth 1717	P.B.T.D. 4672	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O:1/6	<u> </u>	Tubing Depth	
	6112 Gr	Mesaverde	42	201	4237	
	Perforations 4201-4500				Depth Casing Shoe 4709	
	4201-4300	TUBING, CASING	AND CEMEN	TING RECORD		
	HOLE SIZE	CASING & TUBING SIZ		DEPTH SET	SACKS CEMENT	
	121"	8-5/8"	-	226	190	
	7-7/8"	5½"		4706	800	
	7-770	2-3/8"		4237		
	1				<u>_</u>	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test mu	st be after recover this depth or be fo		oil and must be equal to or exceed top al	
	OIL WELL Date First New Oil Run To Tanks	Date of Test		g Method (Flow, pump, ga	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing P	Pressura	Choke Size	
	Faudru of Lear	. azang i rossas	Casing .			
	Actual Prod. During Test	Oil-Bbls.	Water - Bi	bla.	Gas - MCF	
	GAS WELL	1	· · · · · · · · · · · · · · · · · · ·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ndensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing P	ressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSER	KATINI COMMOBON	
			1	OIL CONSERVATION COMMENT		
	I hereby certify that the rules and Commission have been complied above is true and complete to the	with and that the information	given Or	iginal Signed by CHARL	ES GHOLSON	

TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

Union Texas Petroleum Corporation

Vice - President