

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. SF 078433	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian	
2. NAME OF OPERATOR Supron Energy Corporation										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401										8. FARM OR LEASE NAME Navajo Indian	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2240 ft./South line and 845 ft./West line. At top prod. interval reported below Same as above. At total depth Same as above.										9. WELL NO. 6-A	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 1/10/79 16. DATE T.D. REACHED 1/19/79 17. DATE COMPL. (Ready to prod.) 2/8/79										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-26N, R-SW N.M.P.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6112 Gr.										12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 6112 Gr.										13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 4714 21. PLUG, BACK T.D., MD & TVD 4672 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0' - 4714' CABLE TOOLS -0-										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4201 Ft. to 4500 Ft.	
25. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Compensated Density										26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.0		226		12-1/4"		190 sx.		None	
5-1/2"		15.5		4709		7-7/8"		800 sx.		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-3/8"		4237									
31. PERFORATION RECORD (Interval, size and number) 1 Perf. Size 0.45" @ 4201, 4206, 4211, 4216, 4221, 4225, 4229, 4246, 4251, 4259, 4261, 4276, 4281, 4287, 4305, 4310, 4344, 4349, 4353, 4360, 4385, 4413, 4417, 4439, 4446, 4468, 4472, 4480, 4485 & 4500 ft.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4201 to 4500 Ft.						1500 Gls. of 15% HCL Acid, 20,000 Gls. 1% KCL Pad, 60,000 Gls of water & 60,000# 20-40 Sand.					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
2/8/79		3		3/4"		92		0		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
51		427		FEB 13 1979		0		740		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Original Signed By Rudy D. Motto				TITLE Area Superintendent		DATE Feb. 9, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMore

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo		1220	Water			
Fruitland	1340		Water			
Pictured Cliffs	1890		Gas			
Ghacora	2785		Water			
Cliff House	3455		Water			
Point Lookout	4196	4512	Gas			